



## **CITY COUNCIL WORKSHOP/REGULAR MEETING**

**September 15, 2025, at 6:00 PM**

**Hewitt City Hall, 200 Patriot Court, Hewitt, TX 76643**

### **AGENDA**

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**Steve Fortenberry**, Mayor: Ward 3, – **Erica Bruce**, Mayor Pro Tem: Ward 3

**Michael S. Bancale**, Council Member: At-Large – **Johnny Stephens**, Council Member: Ward 1

**Bob Potter**, Council Member: Ward 2 – **Brad Turner**, Council Member: Ward 1

**Vacant Seat**, Council Member: Ward 2

The meeting will be streamed live on the city's website at [www.cityofhewitt.com/790/Hewitt-TX-TV](http://www.cityofhewitt.com/790/Hewitt-TX-TV).

Under Texas Government Code Sec. 551.127, members may attend and participate in the meeting remotely by video conference on a regular, non-emergency basis. Should that occur, a quorum of the members will be physically present at the location noted above on this agenda.

#### **WORKSHOP MEETING - 6:00 PM**

#### **WORKSHOP DECLARATION OF A QUORUM AND CALL TO ORDER**

#### **WORKSHOP AGENDA**

1. Presentation and discussion concerning the city of Hewitt's operating software.

#### **WORKSHOP ADJOURNMENT**

#### **REGULAR MEETING - 7:00 PM**

#### **DECLARATION OF A QUORUM AND CALL TO ORDER**

#### **PLEDGE OF ALLEGIANCE**

#### **SPECIAL PRESENTATION(S) AND RECOGNITION(S)**

2. Presentation by Library Director Matthew Glaser on the following:
  - Summer Reading Program
  - Grants

## **PUBLIC COMMENTS**

The City Council invites citizens to speak on any topic not already scheduled for a public hearing. The Texas Open Meetings Act prohibits the Council from discussing, responding to, or acting on any comments or items not posted on the agenda. (Note: Citizens who wish to speak must complete a “Public Comment Form” and present it to the City Secretary before the meeting.)

## **REGULAR AGENDA ITEMS**

3. Approve minutes of the August 18, 2025, City Council Workshop/Regular Meeting.
4. Presentation of the report by City Engineer Miles Whitney, P.E.
  - Update on pending utility projects.
  - Update on pending street projects.
  - Update on pending drainage projects.
5. Briefing and discussion concerning the Financial Statements ending August 31, 2025.
6. Discussion and possible action to approve the purchase of a 2026 Ford F450 for use in the General Services Department.
7. Discussion and possible action regarding surplus inventory.
8. Discussion and possible action on amendments to the FY 2024-2025 General Fund Budget.
9. Discussion and possible action on **Resolution No. 2025-07**, approving a negotiated settlement between the Atmos Cities Steering Committee (ACSC) and the Atmos Energy Corp., Mid-Texas Division, regarding the Company's 2025 Rate Review Mechanism Filing.
10. Discussion and possible action on **Resolution No. 2025-08**, submitting a candidate nomination for the McLennan Central Appraisal District Board of Directors for the year 2026.
11. Requests for future workshops and/or agenda items.

## **RECESS REGULAR MEETING TO CONVENE EXECUTIVE SESSION**

**EXECUTIVE SESSION** Notice is given that a closed meeting will be held pursuant to Section 551.074 of the Texas Government Code (V.T.C.A.) so that the Council may discuss personnel matters regarding the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of a public officer or employee. (Associate Judge)

## **RECONVENE REGULAR MEETING**

12. Discussion and possible action on the selection of an Associate Judge, if needed.

## **ADJOURNMENT**



I certify that the above notice of the meeting was posted on the Public Notice Board in front of City Hall on September 9, 2025, by 5:00 PM.

## **CITY OF HEWITT**

**Lydia Lopez**

Lydia Lopez, TRMC/MMC

City Secretary

*In compliance with the Americans with Disabilities Act, the City of Hewitt will provide reasonable accommodations for people attending and/or participating in City Council meetings. The facility is wheelchair-accessible, and accessible parking is available at the front of the building. Requests for sign interpreters or special services must be received forty-eight (48) hours before the meeting by calling the City Secretary at 254.296.5602 or by fax at 254.666.6014.*



# 2025 SUMMER READING PROGRAM

HEWITT  
TEXAS  
PUBLIC LIBRARY



# SUMMER READING

## OBJECTIVE

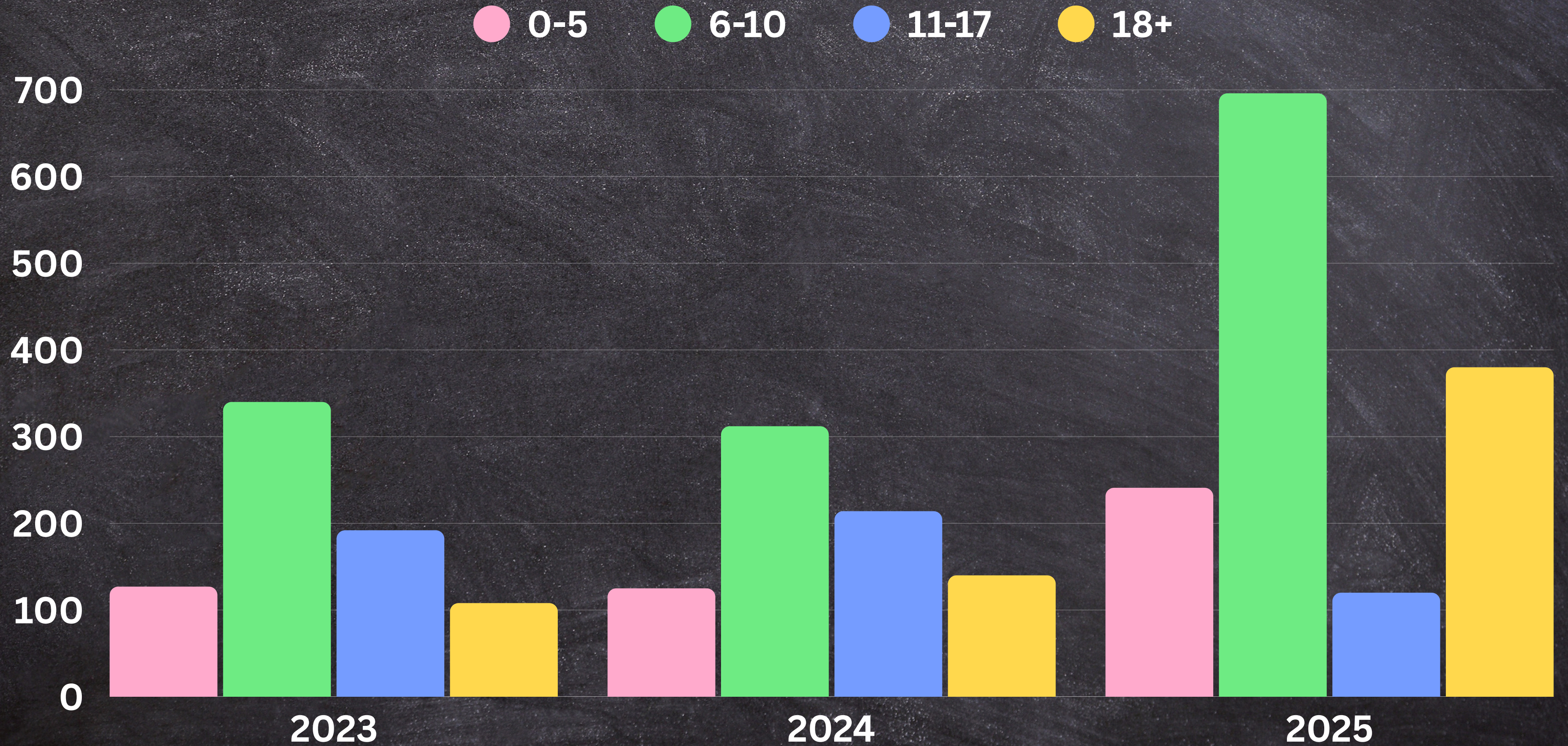
Encourage **family engagement** in literacy- and development-based activities throughout the summer months, **promote healthy reading habits** across all age groups and reading levels, and **foster community-focused activities** that improve the quality of life for local residents.

## GOALS

All participants will read for at least **15 minutes a day** for **40 days** of the summer. Participation will **increase by 50%**.



# Participation by Year





# PARTICIPATION



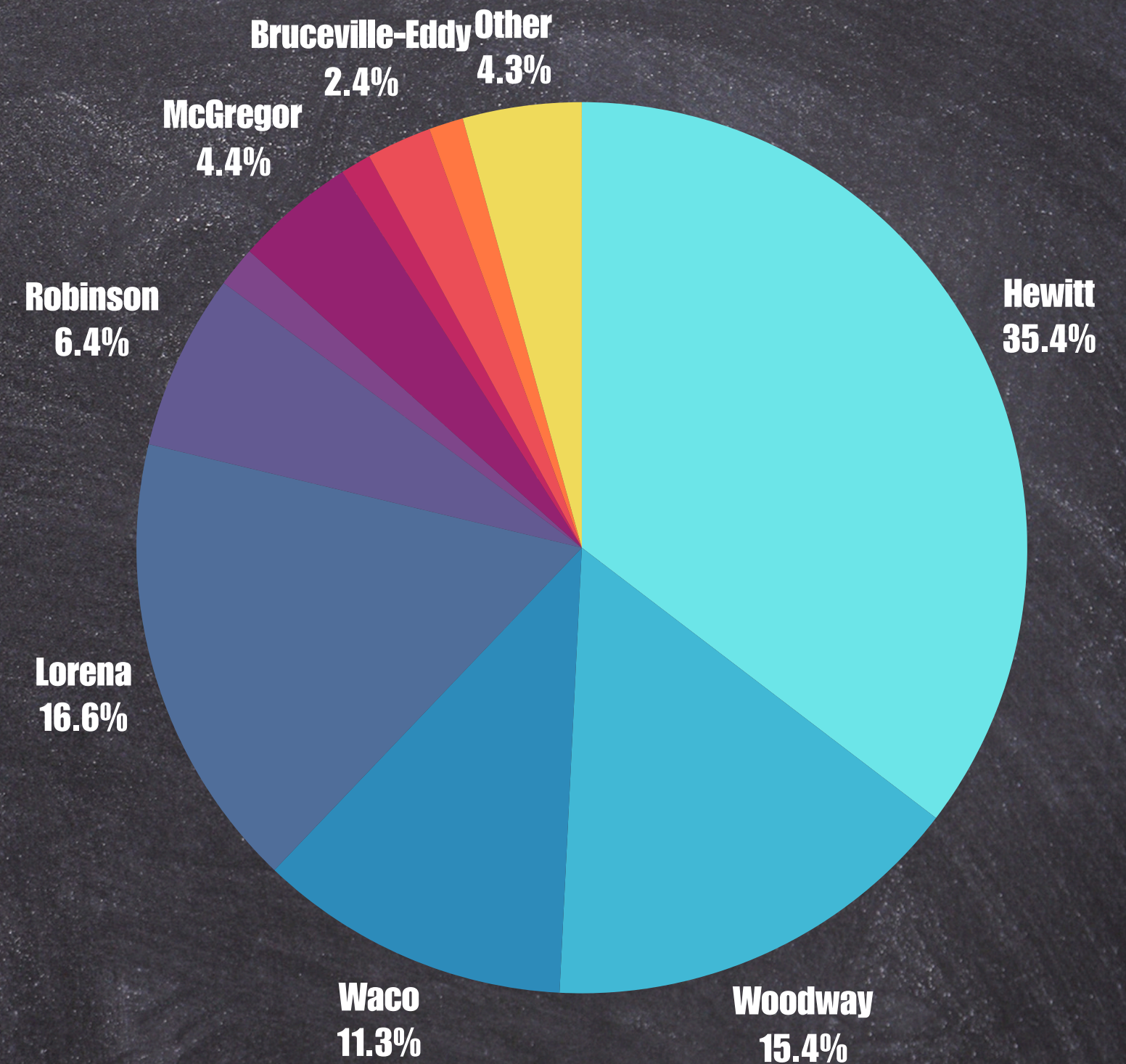
**23,484**  
Visitors



**6,944**  
Attendees



**36,954**  
Circulations



**HEWITT**  
TEXAS  
PUBLIC LIBRARY



# Completion by Year

● Completed ● Registered

2000

1500

1000

500

0

2023

2024

2025





# FEEDBACK



Prizes | Tracking System | Kickoff Party | Family Focus | Adult Inclusion | Evening Events | Daily Reading Goal | Easy to Join



Once per Day | No Paper Option | Noisy Events | No Evenings & Weekends | Prizes | No Top 10 Readers | Logging Options



# FY 2026 GRANT PROJECTS

HEWITT  
TEXAS  
PUBLIC LIBRARY





The Hewitt Public Library is eligible for grant funding and other state services through its continued accreditation by the Texas State Library & Archives Commission.

HEWITT  
TEXAS  
PUBLIC LIBRARY



# TEXAS READS

TXR-26009 | \$8,392

## SOURCE

Federal - Institute of Museum & Library Services | 45.310 Grants to States

## OBJECTIVE

Fund public library programs that promote **reading** and **literacy** within local communities. Projects include programming designed to actively engage participants in **reading activities**.



# TEXAS READS

## PROJECT OVERVIEW

### GOALS

Install a StoryWalk trail in Warren Park; launch January 2026.  
Host Storytime in the Park once a month following launch.

### OUTCOMES

Increased awareness of the Hewitt Public Library.  
Additional component to outdoor recreation.  
Community engagement in a less formal setting.



# TEXAS READS

## PROJECT DESIGN

### EQUIPMENT

20 aluminum stands and panels with acrylic sheets  
Storybook pages, replaced at least once quarterly

### ACTIVITIES

Inaugural pop-up library event (January 2026)  
Storytime in the Park (monthly, weather permitting)



# LIBRARY INFRASTRUCTURE

LIFI-26019 | \$122,350

## SOURCE

Federal - U.S. Department of the Treasury | 21.029 Coronavirus Capital Project Fund

## OBJECTIVE

Help public libraries cover the costs for infrastructure construction projects related to **broadband** and **digital inclusion**, as well as support expansion and improvement of physical space for digital access projects, such as **telehealth**, **job training**, and **classroom labs**.



# LIBRARY INFRASTRUCTURE

## PROJECT OVERVIEW

### GOALS

Expand access to broadband-enabled devices for work, education, and telehealth.  
Increase private, secure access to critical online services.  
Build user confidence through guided digital access.

### OUTCOMES

Increase in public computer usage with at least 25 households served.  
Increase in space reservations for interviews, telehealth, and/or education.  
Increase in public confidence using broadband-enabled tools and digital resources.



# **LIBRARY INFRASTRUCTURE**

## **PROJECT DESIGN**

### **EQUIPMENT**

Kajeet SmartSpots (Unlimited) - 25 devices

Server - 1

Laptops - 24

Laptop Kiosk - 1

Study Booth - up to 3

Data Drop Installation - up to 10

### **ACTIVITIES**

Computer literacy classes (beginning January 2026)



# TIMELINE

## **Texas Reads**

*September 1, 2025 - August 31, 2026*

## **Library Infrastructure**

*September 1, 2025 - December 31, 2026*

Spending will begin after October 1.

80% of equipment will be purchased by the end of 2025

All activities will begin after January 1, 2026





## **COUNCIL AGENDA ITEM FORM**

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**MEETING DATE:** September 15, 2025

**AGENDA ITEM #:** 3.

**SUBMITTED BY:** Lydia Lopez, City Secretary

**ITEM DESCRIPTION:**

Approve minutes of the August 18, 2025, City Council Workshop/Regular Meeting.

**STAFF RECOMMENDATION/ITEM SUMMARY:**

Attached is a copy of the meeting minutes. Please review and advise if any corrections are needed.

**FISCAL IMPACT:**

Amount Budgeted - N/A

Line Item in Budget - N/A

**SUGGESTED MOTION:**

I move approval of the minutes as presented, but to allow for corrections.

**ATTACHMENTS:**

1. City Council Workshop-Regular Meeting minutes - August 18, 2025





## CITY COUNCIL WORKSHOP/REGULAR MEETING

**August 18, 2025, at 6:00 PM**

**Hewitt City Hall, 200 Patriot Court, Hewitt, TX 76643**

### MINUTES

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**Steve Fortenberry**, Mayor: Ward 3, – **Erica Bruce**, Mayor Pro Tem: Ward 3  
**Michael S. Bancale**, Council Member: At-Large – **Johnny Stephens**, Council Member: Ward 1  
**Bob Potter**, Council Member: Ward 2 – **Brad Turner**, Council Member: Ward 1  
**Vacant Seat**, Council Member: Ward 2

### WORKSHOP MEETING - 6:00 PM

#### WORKSHOP DECLARATION OF A QUORUM AND CALL TO ORDER

*Mayor Steve Fortenberry called the Workshop Meeting to order at 6:00 p.m. and announced a quorum was present. Council Member Michael Bancale arrived at 6:04 p.m.*

#### WORKSHOP AGENDA

1. Continued discussion and recap of the FY 2025-2026 Proposed Capital and Operating Budget.  
*City Manager Bo Thomas presented a recap and highlighted the following:*
  - All Funds Matrix
  - General Fund Projection by Category
  - General Fund Budget Summary
  - General Fund Debt Service - Payments
  - Utility Fund Projection by Category
  - Utility Fund Budget Summary
  - Calculation of Estimated Tax Revenue
  - 2025 Certified Totals
  - 2025 Tax Rate Calculations Worksheet
2. Briefing and discussion concerning the Atmos Cities Steering Committee's (ACSC) negotiated settlement with Atmos Energy Corp., Mid-Tex Division, regarding the Company's 2025 Rate Review Mechanism (RRM) Filing.  
*City Manager Bo Thomas provided an overview of the negotiated settlement reached by the Atmos Cities Steering Committee (ACSC) and noted that formal Council action would be taken in September.*



## **WORKSHOP ADJOURNMENT**

**MOTION:** Mayor Pro Tem Erica Bruce moved to adjourn the Workshop Meeting at 6:35 p.m.

**SECOND:** Council Member Bob Potter

**AYES:** Potter, Bancale, Stephens, Turner, Bruce, and Fortenberry

**NAYES:** None

**ABSENT:** None

**MOTION PASSED.**

## **REGULAR MEETING - 7:00 PM**

### **DECLARATION OF A QUORUM AND CALL TO ORDER**

*Mayor Steve Fortenberry called the Regular Meeting to order at 7:00 p.m., announced all members were present, and declared a quorum.*

### **PLEDGE OF ALLEGIANCE**

*Mayor Steve Fortenberry led the Pledge of Allegiance.*

### **PUBLIC HEARING(S) AND RELATED ACTION**

3. Conduct the second of two public hearings on the 2025 Tax Rate.

*Mayor Steve Fortenberry opened the public hearing on the 2025 Tax Rate at 7:01 p.m. and called three times for those wishing to speak. No one appeared. He closed the public hearing at 7:01 p.m.*

### **PUBLIC COMMENTS**

The City Council invites citizens to speak on any topic not already scheduled for a public hearing. The Texas Open Meetings Act prohibits the Council from discussing, responding to, or acting on any comments or items not posted on the agenda. (Note: Citizens who wish to speak must complete a "Public Comment Form" and present it to the City Secretary before the meeting.)

*Mayor Fortenberry read the statement above and inquired if the City Secretary had received any public comment forms. The City Secretary did not receive any public comment forms.*

### **REGULAR AGENDA ITEMS**

4. Approve minutes of the August 4, 2025, City Council Workshop/Regular Meeting and the August 11, 2025, City Council Workshop/Special Meeting.

**MOTION:** Council Member Michael Bancale moved to approve the minutes as presented, but to allow for corrections.

**SECOND:** Council Member Bob Potter

**AYES:** Bancale, Stephens, Turner, Bruce, Potter, and Fortenberry

**NAYES:** None

**ABSENT:** None

**MOTION PASSED.**



5. Briefing and discussion concerning Financial Statements ending July 31, 2025.  
*City Manager Bo Thomas advised that Finance Director Lee Garcia previously sent the July 31, 2025, Financial Statements electronically on August 13, 2025, for review. The Council raised no questions or concerns.*
6. Discussion and possible action to approve the expenditure of \$66,809.00 for the purchase and upfitting of a 2025 Ford F150 for the Police Department.  
*City Manager Bo Thomas presented.*  
**MOTION:** Council Member Michael Bancale moved to approve the expenditure of \$66,809.00 for the purchase and upfitting of a replacement unmarked police vehicle for the Hewitt Police Department from Silsbee Ford and Dana Safety Supply, through the BuyBoard State Contract, with \$31,395.00 funded from insurance proceeds.  
**SECOND:** Council Member Brad Turner  
**AYES:** Stephens, Turner, Bruce, Potter, Bancale, and Fortenberry  
**NAYES:** None  
**ABSENT:** None  
**MOTION PASSED.**
7. Discussion and possible action on **Ordinance No. 2025-15** accepting the 2025 Certified Tax Roll.  
*City Manager Bo Thomas presented.*  
**MOTION:** Council Member Bob Potter moved to approve **Ordinance No. 2025-15** accepting the 2025 Certified Tax Roll.  
**SECOND:** Council Member Johnny Stephens  
**AYES:** Turner, Bruce, Potter, Bancale, Stephens, and Fortenberry  
**NAYES:** None  
**ABSENT:** None  
**MOTION PASSED.**
8. Discussion and possible action on **Resolution No. 2025-06** approving the FY 2025-2026 Master Fee Schedule.  
*City Manager Bo Thomas presented the item, noting that he had distributed revised pages regarding water and wastewater rates to reflect the updated effective date of December 1, 2025.*  
**MOTION:** Council Member Michael Bancale moved to approve **Resolution No. 2025-06** approving the FY 2025-2026 Master Fee Schedule  
**SECOND:** Mayor Pro Tem Erica Bruce  
**AYES:** Bruce, Potter, Bancale, Stephens, Turner, and Fortenberry  
**NAYES:** None  
**ABSENT:** None  
**MOTION PASSED.**
9. Discussion and possible action on **Ordinance No. 2025-16** adopting the 2025 Property Tax Rate of \$.539082.  
*City Manager Bo Thomas presented.*  
**MOTION:** Council Member Brad Turner moved that the property tax rate be increased by the adoption of a tax rate of \$.539082, which is effectively a 2.79% increase in the tax rate, and moved approval of **Ordinance No. 2025-16**.  
**SECOND:** Council Member Bob Potter



**AYES:** Potter, Bancale, Stephens, Turner, Bruce, and Fortenberry  
**NAYES:** None  
**ABSENT:** None  
**MOTION PASSED.**

**Mayor Steve Fortenberry reordered agenda items 10 & 11 per the City Attorney.**

11. Discussion and possible action on **Ordinance No. 2025-17** adopting the FY 2025-2026 Annual Operating and Capital Budget.

*City Manager Bo Thomas presented.*

**MOTION:** Council Member Michael Bancale moved approval of **Ordinance No. 2025-17** adopting the FY 2025-2026 Annual Operating and Capital Budget.

**SECOND:** Council Member Brad Turner

**AYES:** Stephens, Turner, Bruce, Potter, Bancale, and Fortenberry

**NAYES:** None

**ABSENT:** None

**MOTION PASSED.**

10. Discussion and possible action on ratification of the property tax increase reflected in the budget.

*City Manager Bo Thomas presented.*

**MOTION:** Council Member Johnny Stephens moved to ratify the property tax increase reflected in the budget.

**SECOND:** Council Member Brad Turner

**AYES:** Bancale, Stephens, Turner, Bruce, Potter, and Fortenberry

**NAYES:** None

**ABSENT:** None

**MOTION PASSED.**

12. Discussion and possible action concerning canceling the City Council Regular Meeting scheduled for September 1, 2025.

*City Manager Bo Thomas shared that the next Council Meeting is scheduled to fall on the Labor Day holiday. He stated that the Council has the option to cancel or reschedule the meeting.*

**MOTION:** Council Member Michael Bancale moved to cancel the City Council Regular Meeting of September 1.

**SECOND:** Council Member Bob Potter

**AYES:** Turner, Bruce, Potter, Bancale, Stephens, and Fortenberry

**NAYES:** None

**ABSENT:** None

**MOTION PASSED.**

13. Requests for future workshops and/or agenda items

*City Manager Bo Thomas stated that this item was placed on the agenda to allow the Council to request any future workshops and/or agenda items. The following workshop items were requested:*

**Council Member Michael Bancale** - Homeless population/encampment

**Mayor Pro Tem Erica Bruce** - Upcoming software changes - Finance, Human Resources, Utility Billing

**Mayor Steve Fortenberry** - Upcoming contracts or agreements, future development, future agenda items.



**RECESS REGULAR MEETING TO CONVENE EXECUTIVE SESSION**

*Mayor Steve Fortenberry recessed the Regular Meeting to convene the Executive Session at 7:29 p.m.*

**EXECUTIVE SESSION:** Notice is given that a closed meeting will be held pursuant to Section 551.074 of the Texas Government Code (V.T.C.A.) so that the Council may discuss personnel matters regarding the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of a public officer or employee (**City Manager**).

**RECONVENE REGULAR MEETING**

*Mayor Steve Fortenberry reconvened the Regular Meeting at 8:54 p.m.*

14. Discussion and possible action regarding the subject matter described in the Executive Session (if needed).

*No action taken.*

**ADJOURNMENT**

**MOTION:** Mayor Pro Tem Erica Bruce moved to adjourn the Regular Meeting at 8:54 p.m.

**SECOND:** Council Member Bob Potter

**AYES:** Bancale, Potter, Stephens, Turner, Bruce, and Fortenberry

**NAYES:** None

**ABSENT:** None

**MOTION PASSED.**

Approved: \_\_\_\_\_

ATTEST:

\_\_\_\_\_  
Lydia Lopez, City Secretary

\_\_\_\_\_  
Steve Fortenberry, Mayor





## **COUNCIL AGENDA ITEM FORM**

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**MEETING DATE:** September 15, 2025

**AGENDA ITEM #:** 4.

**SUBMITTED BY:** Miles Whitney, City Engineer

**ITEM DESCRIPTION:**

Presentation of the report by City Engineer Miles Whitney, P.E.

Update on pending utility projects.

Update on pending street projects.

Update on pending drainage projects.

**STAFF RECOMMENDATION/ITEM SUMMARY:**

The City Engineer will present and answer any questions about the Engineer's report.

**FISCAL IMPACT:**

Amount Budgeted - N/A

Line Item in Budget - N/A

**SUGGESTED MOTION:**

No action is required.

**ATTACHMENTS:**

1. Hewitt-PR-9.5.25



# HEWITT TEXAS

## CITY ENGINEER'S REPORT

September 5, 2025

### Utility Projects

#### Commerce Park Plant Improvements

- Well  
Well pump and motor have been installed, awaiting electrical to be installed to proceed with final well testing.
- Plant
  - Concrete slabs poured and electrical work continues.

#### Lift Station No. 4

- No new updates.

### Street/Transportation Projects

#### E. Wall and Briarfield

Contractor continues utility installations for the project. There has been some conflict come about, regarding the new fiber installations, that we have been working through.

### Drainage Projects

N/A

By:



Miles W. Whitney, P.E.

Note: All dates are approximate and subject to change.





## **COUNCIL AGENDA ITEM FORM**

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**MEETING DATE:** September 15, 2025

**AGENDA ITEM #:** 5.

**SUBMITTED BY:** Lee Garcia, Finance Director

**ITEM DESCRIPTION:**

Briefing and discussion concerning the Financial Statements ending August 31, 2025.

**STAFF RECOMMENDATION/ITEM SUMMARY:**

The financial statements for the period ending August 31, 2025, were sent electronically on September 8, 2025. This is an opportunity for the council to ask questions or comment.

**FISCAL IMPACT:**

Amount Budgeted - N/A

Line Item in Budget - N/A

**SUGGESTED MOTION:**

No action is required.

**ATTACHMENTS:**

None





## **COUNCIL AGENDA ITEM FORM**

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**MEETING DATE:** September 15, 2025

**AGENDA ITEM #:** 6.

**SUBMITTED BY:** Scott Coleman, Director of General Services

**ITEM DESCRIPTION:**

Discussion and possible action to approve the purchase of a 2026 Ford F450 for use in the General Services Department.

**STAFF RECOMMENDATION/ITEM SUMMARY:**

This purchase replaces unit 473, a 2008 Ford F350, with terminal engine failure. This request is included in the FY25/26 budget.

The replacement Ford F450 XL Chassis will be assigned to the General Services Department. It will be equipped with a dump bed and primarily be used for transporting asphalt, excavation spoils, and chipped wood.

If approved, this purchase will be made through Buy Board Contract REF #20-412T via Bird Kultgen Ford for \$65,873.09 Attached is a sales quote with full specs and additional information about the vehicle.

**FISCAL IMPACT:**

Short-Term Financing

**SUGGESTED MOTION:**

I move to approve the purchase of a 2026 Ford F450 XL Reg Cab 2wd Chassis from Bird Kultgen Ford for the amount of \$65,873.09

**ATTACHMENTS:**

1. F450 Quote
2. Preview Order K953 - F4G 4x2 Reg Chas Cab DRW- City OfHewitt





8/20/2025

Fleet Commerical Sales  
BK Ford  
1701 W Loop 340  
Waco, TX 76712  
[MKinser@Bkford.com](mailto:MKinser@Bkford.com)  
254-666-2473

City Of Hewitt  
200 Patriot Court  
Hewitt, TX 76643

Order # K953

**Quote: Year, Make, Model + Adds**

2026 F-450 XL Reg Cab 2wd Diesel White

|                          |    |          |
|--------------------------|----|----------|
| MSRP                     | \$ | 71150.00 |
| Discount                 | \$ | 5817.24  |
| Sales Price              | \$ | 65332.76 |
| Accessories              | \$ |          |
| Ford Incentives          | \$ | 0.00     |
| Estimated Trade Value    | \$ | 0.00     |
| Money Down               | \$ | 0.00     |
| Subtotal                 | \$ | 65332.76 |
| Sales Tax                | \$ | 122.83   |
| License/Transfer/Doc Fee | \$ | 417.50   |
| Total Amount Financed    | \$ | 65873.09 |

Thank you for the opportunity to earn your business.

Manager Signature

\_\_\_\_\_

Date: 8/20/25

\_\_\_\_\_

Customer Signature

\_\_\_\_\_

Date: 8/20/25

\_\_\_\_\_

Print Name

\_\_\_\_\_



Preview Order K953 - F4G 4x2 Reg Chas Cab DRW: Order Summary Time of Preview: 08/20/2025 10:01:33 Receipt: 8/20/2025

**Dealership Name:** Bird Kultgen

**Sales Code :** F52457

|               |                |               |       |              |           |             |      |
|---------------|----------------|---------------|-------|--------------|-----------|-------------|------|
| Dealer Rep.   | Michael Kinser | Type          | Fleet | Vehicle Line | Superduty | Order Code  | K953 |
| Customer Name | City OfHewitt  | Priority Code | J2    | Model Year   | 2026      | Price Level | 625  |

| DESCRIPTION                   | MSRP    | DESCRIPTION                    | MSRP    |
|-------------------------------|---------|--------------------------------|---------|
| F450 4X2 CHASSIS CAB DRW/205  | \$56895 | 16500# GVWR PACKAGE            | \$0     |
| 205 INCH WHEELBASE            | \$0     | 50 STATE EMISSIONS             | \$0     |
| TOTAL BASE VEHICLE            | \$56895 | JOB #1 ORDER                   | \$0     |
| OXFORD WHITE                  | \$0     | SPARE TIRE AND WHEEL           | \$350   |
| VINYL 40/20/40 SEATS          | \$0     | JACK                           | \$0     |
| MEDIUM DARK SLATE             | \$0     | PRICE CONCESSION INDICATOR     | \$0     |
| PREFERRED EQUIPMENT PKG.650A  | \$0     | REMARKS TRAILER                | \$0     |
| .XL TRIM                      | \$0     | DUAL BATTERY                   | \$0     |
| .AIR CONDITIONING -- CFC FREE | \$0     | CONN PKG: 1 YR INCL W/FORD APP | \$0     |
| .AM/FM STEREO MP3/CLK         | \$0     | SPECIAL DEALER ACCOUNT ADJUSTM | \$0     |
| 6.7L POWER STROKE V8 DIESEL   | \$10995 | SPECIAL FLEET ACCOUNT CREDIT   | \$0     |
| 10-SPEED AUTO TORQSHIFT       | \$0     | FUEL CHARGE                    | \$0     |
| 225/70R19.5G BSW ALL POSITION | \$0     | NET INVOICE FLEET OPTION (B4A) | \$0     |
| 4.10 RATIO LIMITED SLIP AXLE  | \$395   | PRICED DORA                    | \$0     |
| FORD FLEET SPECIAL ADJUSTMENT | \$0     | ADVERTISING ASSESSMENT         | \$0     |
| FRONT LICENSE PLATE BRACKET   | \$0     | DESTINATION & DELIVERY         | \$2195  |
| PLATFORM RUNNING BOARDS       | \$320   |                                |         |
|                               |         |                                | MSRP    |
| TOTAL BASE AND OPTIONS        |         |                                | \$71150 |
| DISCOUNTS                     |         |                                | NA      |
| TOTAL                         |         |                                | \$71150 |

**ORDERING FIN: QD412    END USER FIN: QD412**

## INCENTIVES

Acc. Code ID :10 Contract/Ref # :20-412T Bid Date :05/08/25State : TX

DISCOUNTS:

\$-1800.00

Customer Name:  
Customer Address:

Customer Email:

Customer Phone:

Customer Signature

Date \_\_\_\_\_

***This is not an invoice.***





## **COUNCIL AGENDA ITEM FORM**

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**MEETING DATE:** September 15, 2025

**AGENDA ITEM #:** 7.

**SUBMITTED BY:** Wanda Brooks, Administrative Assistant to the City Manager

**ITEM DESCRIPTION:**

Discussion and possible action regarding surplus inventory.

**STAFF RECOMMENDATION/ITEM SUMMARY:**

The items in the attached list have aged, are in various condition levels ranging from poor to good, and are no longer used to benefit daily operations. Liquidating these items would allow the appropriate funds to receive miscellaneous revenue for future use.

A local auction company has provided a date for their upcoming auction, should the council declare the items surplus.

**FISCAL IMPACT:**

Amount Budgeted - NA  
Line Item in Budget - NA

**SUGGESTED MOTION:**

I move approval of the surplus items listed for release to auction.

**ATTACHMENTS:**

1. 2025 Surplus Items



| Department   | Item(s)                                               | Condition        | Qty. |
|--------------|-------------------------------------------------------|------------------|------|
| Admin        | 27" TV                                                | Good             | 1    |
| Admin        | 57" TV                                                | Poor             | 1    |
| Admin        | Altec Lansing Computer Speakers                       | Good             | 1    |
| Admin        | Logitech computer speakers W/Sub                      | Good             | 1    |
| Admin        | Fijitsu Scanner - Fi-6140                             | Good             | 1    |
| CD           | HP large format printer                               | non-working      | 1    |
| CD           | Plan sheet hanging racks                              | good             | 4    |
| Finance      | Off white speckled Chair                              | lightly dirty    | 2    |
| Finance      | Fijitsu fi 6130                                       | broken           | 1    |
| Finance      | Fijitsu fi 7160                                       | used             | 1    |
| Finance      | Black Chair                                           | broken           | 1    |
| Finance      | Fijitsu fi 6140                                       | N/A              | 1    |
| General Svc. | 2015 Ford F250                                        | USED             | 1    |
| HR           | DELL MONITOR                                          | Good             | 1    |
| HR           | HP PRINTER HP ENVY 4500                               | Good             | 1    |
| HR           | DELL COMPUTER OPTIX PLEX 9030 AIO SERIES              | Good             | 1    |
| Library 59   | Metal storage cabinet                                 | Fair             | 1    |
| Library 59   | Conference room phone                                 | Good             | 1    |
| Library 59   | Rocket ship toddler carrels (to infinity and beyond)  | Good             | 2    |
| Library 59   | Toddler lego table w/ storage                         | Good             | 1    |
| Library 59   | Vertical, freestanding art panels (blue, black stand) | Good             | 4    |
| Library 59   | Coat rack                                             | Good             | 2    |
| Library 59   | Rolling cart with drawers                             | Fair             | 1    |
| Library 59   | Electric Fireplace                                    | Good             | 1    |
| Library 59   | Blue swivel, rolling office chair                     | Good             | 2    |
| Library 59   | Wire rack shelf, white                                | Fair             | 1    |
| Library 59   | Small cooler                                          | Good             | 2    |
| Library 59   | Hot dog steamer                                       | Good             | 1    |
| Library 59   | Poly printer 3D printer, single extruder              | Broken, but fair | 1    |
| Library 59   | Poly printer 3D printer, dual extruder                | Broken, but fair | 1    |
| Library 59   | Blue wire rack                                        | Good             | 1    |
| Library 59   | Ubeesize Backdrop stand                               | Good             | 1    |
| Library 59   | Amazon Basics Shredder                                | Good             | 1    |
| Library 59   | Tablet Holder for tripod                              | Good             | 1    |
| Library 59   | Dell keyboard (wired)                                 | Good             | 12   |
| Library 59   | Calculator printers                                   | Fair             | 3    |
| Library 59   | Macbook                                               | Outdated         | 1    |
| Library 59   | Mountable digital thermometers                        | Fair             | 3    |
| Library 59   | Mimoday kids headsets                                 | Good             | 3    |
| Library 59   | Amazon basics headset                                 | Good             | 1    |
| Library 59   | TKGOU USB Mic                                         | Good             | 5    |
| Library 59   | Yeti Mic                                              | Good             | 1    |
| Library 59   | Oculus Go Case                                        | Good             | 1    |



|            |                                                      |        |    |
|------------|------------------------------------------------------|--------|----|
| Library 59 | Power Dewise Lavalier Mic                            | Good   | 1  |
| Library 59 | Led light bar                                        | Good   | 1  |
| Library 59 | Led light bar #2                                     | Broken | 1  |
| Library 59 | Nano USB Adapter                                     | Good   | 3  |
| Library 59 | USB 3.0 Charger                                      | Good   | 1  |
| Library 59 | HDMI Adapter for iphone                              | Good   | 1  |
| Library 59 | ORDRO Camcorder w/ Accessories                       | Good   | 1  |
| Library 59 | Watch Onn. USB-C to HDMI                             | Good   | 1  |
| Library 59 | Watch Onn. HDMI to Composite AV                      | Good   | 1  |
| Library 59 | Rambler 3.0 MPOS                                     | Fair   | 1  |
| Library 59 | IDTECH Card Reader                                   | Good   | 2  |
| Library 59 | Process Now Cardreader                               | Good   | 1  |
| Library 59 | Microphone M30 Gold                                  | Good   | 1  |
| Library 59 | Dell Soundbar                                        | Good   | 1  |
| Library 59 | Laptop Stand                                         | Good   | 1  |
| Library 59 | Blomsky Drone Set                                    | Good   | 1  |
| Library 59 | Hottips ipad 3 way charger                           | Fair   | 1  |
| Library 59 | Listen up hearing aid                                | Fair   | 1  |
| Library 59 | Camera Lens Hood                                     | Good   | 1  |
| Library 59 | Type C to lightning                                  | Good   | 2  |
| Library 59 | Lightning to USB 3.0                                 | Good   | 2  |
| Library 59 | USB A Male to USB C Fem & USB C Male to USB A Fem    | Good   | 1  |
| Library 59 | Socket thermometer                                   | Good   | 1  |
| Library 59 | Kantek Kiosk Stand                                   | Good   | 1  |
| Library 59 | Epson printer WF 2950                                | Good   | 1  |
| Library 59 | USB Vivitar 2.0 digital SD card reader               | Fair   | 1  |
| Library 59 | Dymo USB label printer w/ refills                    | Good   | 1  |
| Library 59 | Rechargeable batteries w/ charger                    | Good   | 1  |
| Library 59 | Midland Walkie Talkie w/ rechargeable battery        | Fair   | 2  |
| Library 59 | Screendreams Living Holidays & Living Fireplace dvds | Fair   | 2  |
| Library 59 | LAMPAT desk lights                                   | Good   | 3  |
| Library 59 | Headphone guitar amp w/ charging cable               | Good   | 1  |
| Library 59 | Headphones                                           | Fair   | 1  |
| Library 59 | Webcams                                              | Good   | 6  |
| Library 59 | Camera Holder with Manual                            | Good   | 1  |
| Library 59 | High Speed HDMI Cable 3 pack                         | Good   | 1  |
| Library 59 | Google Chromecast                                    | Fair   | 1  |
| Library 59 | Ready Animator stand/tablet holder                   | Good   | 1  |
| Library 59 | Small, Med & Large Projector Screens                 | Good   | 3  |
| Library 59 | Rectangle vinyl stools                               | Good   | 10 |
| Library 59 | Wooden toddler chair                                 | Good   | 1  |
| Library 59 | 32" purple chair                                     | Broken | 1  |
| Library 59 | Dell 4-port USB charger                              | Good   | 1  |
| Library 59 | White laminator                                      | Fair   | 1  |



|            |                                                                  |      |   |
|------------|------------------------------------------------------------------|------|---|
| Library 59 | Bodno Magicard card maker w/ ink, cleaning strips, cards, manual | Good | 1 |
| Library 59 | Dell Mice (wired)                                                | Good | 5 |
| Library 59 | Dell Inspiron 14 Plus Laptop (no charger)                        | Good | 1 |
| Library 59 | Dell Latitude 3510 Laptop (no charger)                           | Fair | 2 |
| Library 59 | Dell Latitude 3560 Laptop (w/charger)                            | Poor | 1 |
| Library 59 | Dell Latitude 3560 Laptop (no charger)                           | Poor | 3 |
| Library 59 | Patio dining set - table with five chairs                        | Good | 1 |
| Library 59 | Patio seating set - two-seat sofa, two chairs, coffee table      | Good | 1 |
| Library 59 | Cowin E7 Wireless headphones                                     | Good | 1 |
| Library 59 | Doquas Headphones                                                | Good | 1 |
| Police     | 2013 Ford Explorer (black)                                       | USED | 1 |
| Police     | 2013 Ford Interceptor (unit 424)                                 | USED | 1 |
| Police     | 2013 Ford Interceptor (unit 425)                                 | USED | 1 |
| Police     | 2013 Ford Interceptor (unit 430)                                 | USED | 1 |
| Police     | 2015 Chevrolet Tahoe (unit 426)                                  | USED | 1 |
| Police     | 2019 Chevrolet Tahoe (unit 427)                                  | USED | 1 |
| Police     | 2006 Chrysler Van                                                | USED | 1 |
| Police     | 2012 Hyundai SUV                                                 | USED | 1 |
| Police     | 2016 Chevrolet Tahoe                                             | USED | 1 |
| Utilities  | 2015 F250/utility bed                                            | used | 1 |





## **COUNCIL AGENDA ITEM FORM**

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**MEETING DATE:** September 15, 2025

**AGENDA ITEM #:** 8.

**SUBMITTED BY:** Lee Garcia, Finance Director

**ITEM DESCRIPTION:**

Discussion and possible action on amendments to the FY 2024-2025 General Fund Budget.

**STAFF RECOMMENDATION/ITEM SUMMARY:**

Staff recommends revising the current FY 2024-2025 budget to reflect updates as noted on the attached worksheet. The city does not typically practice revising budgets as many cities do. However, the updates reflected in the attachment were considered material enough to recommend the revision for audit and legislative purposes. The adjustments to expenditures represent a 5% increase of \$772,133.

**FISCAL IMPACT:**

Amount Budgeted - N/A

Line Item in Budget - N/A

**SUGGESTED MOTION:**

I move approval of the amendment to the Fiscal Year 2024-2025 General Fund Budget.

**ATTACHMENTS:**

1. FY 24 25 General Fund-Amended Budget
2. TML Letter Re HB 73 and 2HB 46-8 22 25
3. August 29 Legislative Update



## CITY OF HEWITT, TEXAS

## GENERAL FUND

FY 24/25 Amended

| REVENUE                                   |                   |
|-------------------------------------------|-------------------|
| REVENUE                                   | CURRENT<br>BUDGET |
| Ad Valorem Tax-Operations                 | 5,372,607.00      |
| Ad Valorem Tax-Debt Service               | 2,975,741.00      |
| Sales Tax Revenue                         | 4,300,000.00      |
| Mixed Beverage Tax                        | 20,000.00         |
| Cable Franchise Fee                       | 144,000.00        |
| Electricity Franchise Fee                 | 455,000.00        |
| Solid Waste Franchise Fee                 | 320,000.00        |
| Natural Gas Franchise Fee                 | 35,000.00         |
| Telecommunication Franchise               | 9,500.00          |
| Water Franchise                           | 300,000.00        |
| Wastewater Franchise                      | 300,000.00        |
| Permits for Alcohol                       | 500.00            |
| Public Safety Fines & Fees                | 120,000.00        |
| Permit Revenue                            | 120,000.00        |
| Interest Revenue                          | 375,000.00        |
| Utility Admin Fee                         | 300,000.00        |
| UF Payt in Lieu of Tax                    | 100,000.00        |
| Lease Financing                           | 650,000.00        |
| Library Fines & Fees                      | 14,500.00         |
| Police Records Revenue                    | 3,000.00          |
| MISD SRO Reimbursement                    | 18,968.00         |
| Donations-PD-Canine                       | 5,000.00          |
| Grant Revenue-PD-Canine                   | 3,600.00          |
| Grant Revenue-FD-Tifmas                   | 157,133.00        |
| Park Revenue                              | 23,000.00         |
| Purchasing Card Rebate                    | 30,000.00         |
| Misc Revenue                              | 10,000.00         |
| Library Grants                            | 14,451.00         |
| TOTAL REVENUE                             | 16,177,000.00     |
| EXPENDITURES                              |                   |
| EXPENDITURES                              | CURRENT<br>BUDGET |
| Police Department                         | 5,975,396.00      |
| General Services                          | 1,284,681.00      |
| Fire Department                           | 2,685,640.00      |
| Library                                   | 940,104.00        |
| Administration                            | 1,033,056.00      |
| Community Development                     | 430,660.00        |
| Finance Department                        | 488,863.00        |
| Municipal Court                           | 146,449.00        |
| Human Resources                           | 208,014.00        |
| Debt Service                              | 2,977,644.00      |
| TOTAL EXPENDITURES                        | 16,170,507.00     |
| NET INCOME (LOSS)                         | 6,493.00          |
| Amended Budget by \$650,000 and \$122,133 |                   |



GENERAL FUND  
**POLICE DEPARTMENT**  
 FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT                 | DESCRIPTION                  | BUDGET       |
|-------------------------|------------------------------|--------------|
| 50100                   | SALARIES - REGULAR           | 3,293,446.00 |
| 50105                   | SALARIES - OVERTIME          | 72,400.00    |
| 50120                   | SOCIAL SECURITY              | 257,488.00   |
| 50125                   | TX MUNI RETIREMENT           | 596,679.00   |
| 50130                   | EMPLOYEE INSURANCE           | 308,000.00   |
| 50135                   | PRE-EMPLOYMENT EXP           | 5,240.00     |
| 50140                   | UNEMPLOYMENT INS             | 700.00       |
| 50145                   | WORKER'S COMP INS            | 68,355.00    |
| TOTAL PERSONNEL         |                              | 4,602,308.00 |
| 50200                   | CASE INVESTIGATION           | 12,000.00    |
| 50215                   | FUEL                         | 92,000.00    |
| 50220                   | JANITORIAL SUPPLIES          | 2,600.00     |
| 50225                   | CANINE PROGRAM               | 10,000.00    |
| 50230                   | OFFICE SUPPLIES              | 7,635.00     |
| 50235                   | EQUIPMENT & SUPPLIES         | 49,400.00    |
| 50245                   | UNIFORM PURCHASE             | 22,650.00    |
| TOTAL SUPPLIES          |                              | 196,285.00   |
| 50300                   | BUILDING MAINTENANCE         | 9,900.00     |
| 50310                   | GROUNDS MAINTENANCE          | 200.00       |
| 50350                   | VEHICLE MAINTENANCE          | 22,000.00    |
| TOTAL MAINTENANCE       |                              | 32,100.00    |
| 50401                   | ANIMAL CONTROL               | 58,584.00    |
| 50404                   | DUES & SUBSCRIPTIONS         | 8,837.00     |
| 50406                   | ELECTRIC SERVICE             | 15,000.00    |
| 50408                   | SERVICE CONTRACTS            | 198,730.00   |
| 50416                   | NATIONAL NIGHT OUT           | 3,500.00     |
| 50420                   | TELECOMMUNICATION            | 58,705.00    |
| 50421                   | TRAVEL AND TRAINING          | 60,950.00    |
| 50422                   | UNIFORM CLEANING             | 5,450.00     |
| TOTAL CONTRACTS         |                              | 409,756.00   |
| 50610                   | OFFICE EQUIPMENT             | 6,375.00     |
| 50615                   | OTHER EQUIPMENT              | 111,194.00   |
| 50635                   | VEHICLES                     | 617,378.00   |
| TOTAL CAPITAL OUTLAY    |                              | 734,947.00   |
| TOTAL POLICE DEPARTMENT |                              | 5,975,396.00 |
| RECAP:                  |                              |              |
| 1                       | POLICE DEPT - ADMINISTRATION | 989,600.00   |
| 2                       | POLICE DEPT - PATROL         | 3,411,606.00 |
| 3                       | POLICE DEPT - CID            | 502,122.00   |
| 4                       | POLICE DEPT - COMMUNICATIONS | 839,614.00   |
| 5                       | POLICE DEPT - ANIMAL CONTROL | 143,021.00   |
| 6                       | POLICE DEPT-CODE ENFORCEMENT | 89,433.00    |
|                         |                              | 5,975,396.00 |



GENERAL FUND  
**ADMINISTRATION**  
 FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT              | DESCRIPTION             | BUDGET     |
|----------------------|-------------------------|------------|
| 10-50100-41-01       | SALARIES-ADMINISTRATION | 586,199.00 |
| 10-50105-41-01       | OVERTIME-ADMINISTRATION | 1,500.00   |
| 10-50120-41-01       | SOCIAL SECURITY         | 44,959.00  |
| 10-50125-41-01       | TMRS                    | 104,184.00 |
| 10-50130-41-01       | EMPLOYEE INSURANCE      | 42,000.00  |
| 10-50135-41-01       | PRE-EMPLOYMENT EXP      | 250.00     |
| 10-50140-41-01       | UNEMPLOYMENT INS        | 100.00     |
| 10-50145-41-01       | WORKERS COMP            | 431.00     |
| TOTAL PERSONNEL      |                         | 779,623.00 |
| 10-50215-41-01       | FUEL                    | 7,000.00   |
| 10-50220-41-01       | JANITORIAL SUPPLIES     | 2,600.00   |
| 10-50230-41-01       | OFFICE SUPPLIES         | 2,360.00   |
| 10-50235-41-01       | SIGMA TACTICAL WELLNESS | 14,000.00  |
| 10-50245-41-01       | UNIFORM PURCHASE        | 2,000.00   |
| TOTAL SUPPLIES       |                         | 27,960.00  |
| 10-50300-41-01       | FACILITIES MAINTENANCE  | 9,900.00   |
| 10-50310-41-01       | GROUND'S MAINTENANCE    | 200.00     |
| 10-50350-41-01       | VEHICLE MAINTENANCE     | 2,500.00   |
| TOTAL MAINTENANCE    |                         | 12,600.00  |
| 10-50404-41-01       | DUES & SUBSCRIPTIONS    | 3,560.00   |
| 10-50406-41-01       | ELECTRIC SERVICE        | 15,000.00  |
| 10-50408-41-01       | SERVICE CONTRACTS       | 61,652.00  |
| 10-50416-41-01       | NATIONAL NIGHT OUT      | 3,500.00   |
| 10-50420-41-01       | TELECOMMUNICATION       | 58,705.00  |
| 10-50421-41-01       | TRAVEL AND TRAINING     | 21,000.00  |
| 10-50422-41-01       | UNIFORM CLEANING        | 1,000.00   |
| TOTAL CONTRACTS      |                         | 164,417.00 |
| 10-50610-41-01       | OFFICE EQUIPMENT        | 5,000.00   |
| TOTAL CAPITAL OUTLAY |                         | 5,000.00   |
| TOTAL ADMINISTRATION |                         | 989,600.00 |



GENERAL FUND  
**PATROL**  
 FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT              | DESCRIPTION            | BUDGET       |
|----------------------|------------------------|--------------|
| 10-50100-41-02       | SALARIES - PATROL      | 1,799,289.00 |
| 10-50105-41-02       | OVERTIME - PATROL      | 52,000.00    |
| 10-50120-41-02       | SOCIAL SECURITY        | 141,624.00   |
| 10-50125-41-02       | TMRS                   | 328,186.00   |
| 10-50130-41-02       | EMPLOYEE INSURANCE     | 161,000.00   |
| 10-50135-41-02       | PRE-EMPLOYMENT EXP     | 3,990.00     |
| 10-50140-41-02       | UNEMPLOYMENT INS       | 200.00       |
| 10-50145-41-02       | WORKERS COMP           | 56,237.00    |
| TOTAL PERSONNEL      |                        | 2,542,526.00 |
| 10-50215-41-02       | FUEL                   | 70,000.00    |
| 10-50225-41-02       | CANINE PROGRAM         | 10,000.00    |
| 10-50230-41-02       | OFFICE SUPPLIES        | 1,800.00     |
| 10-50235-41-02       | OTHER EQUIP & SUPPLIES | 23,620.00    |
| 10-50245-41-02       | UNIFORM PURCHASE       | 16,950.00    |
| TOTAL SUPPLIES       |                        | 122,370.00   |
| 10-50350-41-02       | VEHICLE MAINTENANCE    | 15,000.00    |
| TOTAL MAINTENANCE    |                        | 15,000.00    |
| 10-50404-41-02       | DUES & SUBSCRIPTIONS   | -            |
| 10-50408-41-02       | SERVICE CONTRACTS      | 1,200.00     |
| 10-50421-41-02       | TRAVEL AND TRAINING    | 23,250.00    |
| 10-50422-41-02       | UNIFORM CLEANING       | 2,500.00     |
| TOTAL CONTRACTS      |                        | 26,950.00    |
| 10-50610-41-02       | OFFICE EQUIPMENT       | 1,675.00     |
| 10-50615-41-02       | OTHER EQUIPMENT        | 85,707.00    |
| 10-50635-41-02       | VEHICLES               | 617,378.00   |
| TOTAL CAPITAL OUTLAY |                        | 704,760.00   |
| TOTAL PATROL         |                        | 3,411,606.00 |

\* Amended budget: increased Vehicles by \$581,378



GENERAL FUND  
**CRIMINAL INVESTIGATION**  
 FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT              | DESCRIPTION            | BUDGET     |
|----------------------|------------------------|------------|
| 10-50100-41-03       | SALARIES - CID         | 324,409.00 |
| 10-50105-41-03       | OVERTIME - CID         | 2,500.00   |
| 10-50120-41-03       | SOCIAL SECURITY        | 25,009.00  |
| 10-50125-41-03       | TMRS                   | 57,953.00  |
| 10-50130-41-03       | EMPLOYEE INS           | 28,000.00  |
| 10-50135-41-03       | PRE-EMPLOYMENT EXP     | 250.00     |
| 10-50140-41-03       | UNEMPLOYMENT INS       | 100.00     |
| 10-50145-41-03       | WORKERS COMP           | 8,474.00   |
| TOTAL PERSONNEL      |                        | 446,695.00 |
| 10-50200-41-03       | CASE INVESTIGATION     | 12,000.00  |
| 10-50215-41-03       | FUEL                   | 10,000.00  |
| 10-50230-41-03       | OFFICE SUPPLIES        | 1,500.00   |
| 10-50235-41-03       | OTHER EQUIP & SUPPLIES | 5,100.00   |
| 10-50245-41-03       | UNIFORM PURCHASE       | 1,800.00   |
| TOTAL SUPPLIES       |                        | 30,400.00  |
| 10-50350-41-03       | VEHICLE MAINTENANCE    | 2,000.00   |
| TOTAL MAINTENANCE    |                        | 2,000.00   |
| 10-50404-41-03       | DUES & SUBSCRIPTIONS   | 4,502.00   |
| 10-50421-41-03       | TRAVEL AND TRAINING    | 8,000.00   |
| 10-50422-41-03       | UNIFORM CLEANING       | 1,450.00   |
| TOTAL CONTRACTS      |                        | 13,952.00  |
| 10-50610-41-03       | OFFICE EQUIPMENT       | 1,700.00   |
| 10-50615-41-03       | OTHER EQUIPMENT        | 7,375.00   |
| TOTAL CAPITAL OUTLAY |                        | 9,075.00   |
| TOTAL CID            |                        | 502,122.00 |



GENERAL FUND  
**COMMUNICATIONS**  
 FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT              | DESCRIPTION             | BUDGET     |
|----------------------|-------------------------|------------|
| 10-50100-41-04       | SALARIES-COMMUNICATIONS | 471,149.00 |
| 10-50105-41-04       | OT-COMMUNICATIONS       | 15,000.00  |
| 10-50120-41-04       | SOCIAL SECURITY         | 37,190.00  |
| 10-50125-41-04       | TMRS                    | 86,182.00  |
| 10-50130-41-04       | EMPLOYEE INSURANCE      | 63,000.00  |
| 10-50135-41-04       | PRE-EMPLOYMENT EXP      | 250.00     |
| 10-50140-41-04       | UNEMPLOYMENT INS        | 100.00     |
| 10-50145-41-04       | WORKERS COMP            | 1,278.00   |
| TOTAL PERSONNEL      |                         | 674,149.00 |
| 10-50230-41-04       | OFFICE SUPPLIES         | 1,200.00   |
| 10-50235-41-04       | OTHER EQUIP & SUPPLIES  | 3,700.00   |
| 10-50245-41-04       | UNIFORM PURCHASE        | 1,200.00   |
| TOTAL SUPPLIES       |                         | 6,100.00   |
| 10-50404-41-04       | DUES AND SUBSCRIPTIONS  | 375.00     |
| 10-50408-41-04       | SERVICE CONTRACTS       | 135,878.00 |
| 10-50421-41-04       | TRAVEL AND TRAINING     | 7,000.00   |
| TOTAL CONTRACTS      |                         | 143,253.00 |
| 10-50610-41-04       | OFFICE EQUIPMENT        | 3,000.00   |
| 10-50615-41-04       | OTHER EQUIPMENT         | 13,112.00  |
| TOTAL CAPITAL OUTLAY |                         | 16,112.00  |
| TOTAL COMMUNICATIONS |                         | 839,614.00 |



GENERAL FUND  
**ANIMAL CONTROL**  
 FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT              | DESCRIPTION            | BUDGET     |
|----------------------|------------------------|------------|
| 10-50100-41-05       | SALARIES - ACO         | 52,038.00  |
| 10-50105-41-05       | OVERTIME-ACO           | 1,200.00   |
| 10-50120-41-05       | SOCIAL SECURITY        | 4,073.00   |
| 10-50125-41-05       | TMRS                   | 9,438.00   |
| 10-50130-41-05       | EMPLOYEE INSURANCE     | 7,000.00   |
| 10-50135-41-05       | PRE-EMPLOYMENT EXP     | 250.00     |
| 10-50140-41-05       | UNEMPLOYMENT INS       | 100.00     |
| 10-50145-41-05       | WORKERS COMP           | 1,583.00   |
| TOTAL PERSONNEL      |                        | 75,682.00  |
| 10-50215-41-05       | FUEL                   | 3,000.00   |
| 10-50230-41-05       | OFFICE SUPPLIES        | 275.00     |
| 10-50235-41-05       | OTHER EQUIP & SUPPLIES | 2,230.00   |
| 10-50245-41-05       | UNIFORM PURCHASE       | 350.00     |
| TOTAL SUPPLIES       |                        | 5,855.00   |
| 10-50350-41-05       | VEHICLE MAINTENANCE    | 1,500.00   |
| TOTAL MAINTENANCE    |                        | 1,500.00   |
| 10-50401-41-05       | ANIMAL CONTROL         | 58,584.00  |
| 10-50404-41-05       | DUES & SUBSCRIPTIONS   | 150.00     |
| 10-50408-41-05       | SERVICE CONTRACTS      | -          |
| 10-50421-41-05       | TRAVEL AND TRAINING    | 1,000.00   |
| 10-50422-41-05       | UNIFORM CLEANING       | 250.00     |
| TOTAL CONTRACTS      |                        | 59,984.00  |
| TOTAL ANIMAL CONTROL |                        | 143,021.00 |



GENERAL FUND  
**CODE ENFORCEMENT**  
 FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT                | DESCRIPTION            | BUDGET    |
|------------------------|------------------------|-----------|
| 10-50100-41-06         | SALARIES - CEO         | 60,362.00 |
| 10-50105-41-06         | OVERTIME-OT            | 200.00    |
| 10-50120-41-06         | SOCIAL SECURITY        | 4,633.00  |
| 10-50125-41-06         | TMRS                   | 10,736.00 |
| 10-50130-41-06         | EMPLOYEE INSURANCE     | 7,000.00  |
| 10-50135-41-06         | PRE-EMPLOYMENT EXP     | 250.00    |
| 10-50140-41-06         | UNEMPLOYMENT INS       | 100.00    |
| 10-50145-41-06         | WORKERS COMP           | 352.00    |
| TOTAL PERSONNEL        |                        | 83,633.00 |
| 10-50215-41-06         | FUEL                   | 2,000.00  |
| 10-50230-41-06         | OFFICE SUPPLIES        | 500.00    |
| 10-50235-41-06         | OTHER EQUIP & SUPPLIES | 750.00    |
| 10-50245-41-06         | UNIFORM PURCHASE       | 350.00    |
| TOTAL SUPPLIES         |                        | 3,600.00  |
| 10-50350-41-06         | VEHICLE MAINTENANCE    | 1,000.00  |
| TOTAL MAINTENANCE      |                        | 1,000.00  |
| 10-50404-41-06         | DUES & SUBSCRIPTIONS   | 250.00    |
| 10-50421-41-06         | TRAVEL AND TRAINING    | 700.00    |
| 10-50422-41-06         | UNIFORM CLEANING       | 250.00    |
| TOTAL CONTRACTS        |                        | 1,200.00  |
| TOTAL CODE ENFORCEMENT |                        | 89,433.00 |



GENERAL FUND  
**GENERAL SERVICES**  
 FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT                | DESCRIPTION               | BUDGET       |
|------------------------|---------------------------|--------------|
| 10-50100-50-00         | SALARIES-GEN SRVCS        | 626,292.00   |
| 10-50105-50-00         | SALARIES - OVERTIME       | 15,500.00    |
| 10-50120-50-00         | SOCIAL SECURITY           | 49,097.00    |
| 10-50125-50-00         | TMRS                      | 113,773.00   |
| 10-50130-50-00         | EMPLOYEE INSURANCE        | 80,500.00    |
| 10-50135-50-00         | PRE-EMPLOYMENT EXP        | 750.00       |
| 10-50140-50-00         | UNEMPLOYMENT INS          | 300.00       |
| 10-50145-50-00         | WORKERS COMP              | 8,570.00     |
| TOTAL PERSONNEL        |                           | 894,782.00   |
| 10-50203-50-00         | BARRICADES/CONES          | 2,200.00     |
| 10-50205-50-00         | CHEMICALS                 | 700.00       |
| 10-50215-50-00         | FUEL                      | 32,500.00    |
| 10-50220-50-00         | JANITORIAL SUPPLIES       | 6,000.00     |
| 10-50230-50-00         | OFFICE SUPPLIES           | 1,450.00     |
| 10-50235-50-00         | OTHER EQUIP & SUPPLIES    | 19,000.00    |
| 10-50245-50-00         | UNIFORM PURCHASE          | 2,000.00     |
| TOTAL SUPPLIES         |                           | 63,850.00    |
| 10-50300-50-00         | FACILITIES MAINTENANCE    | 5,000.00     |
| 10-50310-50-00         | GROUND MAINTENANCE        | 4,000.00     |
| 10-50320-50-00         | PARK IMPROVEMENTS         | 2,000.00     |
| 10-50325-50-00         | PLAYGROUND MAINT          | 2,000.00     |
| 10-50330-50-00         | PARK MAINTENANCE          | 4,000.00     |
| 10-50332-50-00         | POND MAINTENANCE          | 1,500.00     |
| 10-50335-50-00         | SIGN MAINTENANCE          | 9,750.00     |
| 10-50340-50-00         | STREET MAINTENANCE        | 80,000.00    |
| 10-50345-50-00         | STREET RESERVE UTILIZED   | -            |
| 10-50350-50-00         | VEHICLE MAINTENANCE       | 8,600.00     |
| 10-50355-50-00         | HEAVY EQUIPMENT MAIN      | 8,700.00     |
| TOTAL MAINTENANCE      |                           | 125,550.00   |
| 10-50404-50-00         | DUES & SUBSCRIPTIONS      | 2,150.00     |
| 10-50406-50-00         | ELECTRIC SERVICE          | 100,000.00   |
| 10-50408-50-00         | SERVICE CONTRACTS         | 14,200.00    |
| 10-50412-50-00         | PARK RESERVATION SOFTWARE | 2,950.00     |
| 10-50414-50-00         | NATURAL GAS SERVICE       | 2,500.00     |
| 10-50420-50-00         | TELECOMMUNICATION         | 8,004.00     |
| 10-50421-50-00         | TRAVEL AND TRAINING       | 3,200.00     |
| 10-50422-50-00         | UNIFORM CLEANING          | 4,300.00     |
| 10-50424-50-00         | WORK ORDER SOFTWARE       | 6,000.00     |
| TOTAL CONTRACTS        |                           | 143,304.00   |
| 10-50615-50-00         | OTHER EQUIPMENT           | 5,500.00     |
| 10-50635-50-00         | VEHICLES                  | 51,695.00    |
| TOTAL CAPITAL OUTLAY   |                           | 57,195.00    |
| TOTAL GENERAL SERVICES |                           | 1,284,681.00 |
| Parks                  |                           | 391,160.00   |
| Streets                |                           | 479,901.00   |
| General Services       |                           | 413,620.00   |
|                        |                           | 1,284,681.00 |



GENERAL FUND  
**PARKS**  
 FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT              | DESCRIPTION               | BUDGET     |
|----------------------|---------------------------|------------|
| 10-50100-50-01       | SALARIES-PARKS            | 223,135.00 |
| 10-50105-50-01       | SALARIES - OVERTIME       | 7,000.00   |
| 10-50120-50-01       | SOCIAL SECURITY           | 17,605.00  |
| 10-50125-50-01       | TMRS                      | 40,797.00  |
| 10-50130-50-01       | EMPLOYEE INSURANCE        | 35,000.00  |
| 10-50135-50-01       | PRE-EMPLOYMENT EXP        | 300.00     |
| 10-50140-50-01       | UNEMPLOYMENT INS          | 100.00     |
| 10-50145-50-01       | WORKERS COMP              | 3,808.00   |
| TOTAL PERSONNEL      |                           | 327,745.00 |
| 10-50203-50-01       | BARRICADES/CONES          | 200.00     |
| 10-50205-50-01       | CHEMICALS                 | 500.00     |
| 10-50215-50-01       | FUEL                      | 16,000.00  |
| 10-50220-50-01       | JANITORIAL SUPPLIES       | 3,000.00   |
| 10-50230-50-01       | OFFICE SUPPLIES           | 500.00     |
| 10-50235-50-01       | OTHER EQUIP & SUPPLIES    | 5,500.00   |
| TOTAL SUPPLIES       |                           | 25,700.00  |
| 10-50300-50-01       | FACILITIES MAINTENANCE    | 3,000.00   |
| 10-50310-50-01       | GROUNDS MAINTENANCE       | 4,000.00   |
| 10-50320-50-01       | PARK IMPROVEMENTS         | 2,000.00   |
| 10-50325-50-01       | PLAYGROUND MAINT          | 2,000.00   |
| 10-50330-50-01       | PARK MAINTENANCE          | 4,000.00   |
| 10-50332-50-01       | POND MAINTENANCE          | 1,500.00   |
| 10-50335-50-01       | SIGN MAINTENANCE          | 750.00     |
| 10-50350-50-01       | VEHICLE MAINTENANCE       | 2,500.00   |
| 10-50355-50-01       | HEAVY EQUIPMENT MAIN      | 3,000.00   |
| TOTAL MAINTENANCE    |                           | 22,750.00  |
| 10-50404-50-01       | DUES & SUBSCRIPTIONS      | 300.00     |
| 10-50406-50-01       | ELECTRIC-Park Lighting    | 2,000.00   |
| 10-50408-50-01       | SERVICE CONTRACTS         | 2,500.00   |
| 10-50412-50-01       | PARK RESERVATION SOFTWARE | 2,950.00   |
| 10-50420-50-01       | TELECOMMUNICATION         | 3,015.00   |
| 10-50421-50-01       | TRAVEL AND TRAINING       | 700.00     |
| 10-50422-50-01       | UNIFORM CLEANING          | 1,500.00   |
| 10-50424-50-01       | WORK ORDER SOFTWARE       | 2,000.00   |
| TOTAL CONTRACTS      |                           | 14,965.00  |
| 10-50635-50-01       | VEHICLES                  | -          |
| TOTAL CAPITAL OUTLAY |                           | -          |
| TOTAL PARKS          |                           | 391,160.00 |



GENERAL FUND  
STREETS  
FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT              | DESCRIPTION              | BUDGET     |
|----------------------|--------------------------|------------|
| 10-50100-50-02       | SALARIES-STREETS         | 131,334.00 |
| 10-50105-50-02       | SALARIES - OVERTIME      | 4,000.00   |
| 10-50120-50-02       | SOCIAL SECURITY          | 10,353.00  |
| 10-50125-50-02       | TMRS                     | 23,991.00  |
| 10-50130-50-02       | EMPLOYEE INSURANCE       | 21,000.00  |
| 10-50135-50-02       | PRE-EMPLOYMENT EXP       | 300.00     |
| 10-50140-50-02       | UNEMPLOYMENT INS         | 100.00     |
| 10-50145-50-02       | WORKERS COMP             | 2,012.00   |
| TOTAL PERSONNEL      |                          | 193,090.00 |
| 10-50203-50-02       | BARRICADES/CONES         | 2,000.00   |
| 10-50205-50-02       | CHEMICALS                | 200.00     |
| 10-50215-50-02       | FUEL                     | 10,500.00  |
| 10-50230-50-02       | OFFICE SUPPLIES          | 150.00     |
| 10-50235-50-02       | OTHER EQUIP & SUPPLIES   | 7,500.00   |
| TOTAL SUPPLIES       |                          | 20,350.00  |
| 10-50335-50-02       | SIGN MAINTENANCE         | 9,000.00   |
| 10-50340-50-02       | STREET MAINTENANCE       | 80,000.00  |
| 10-50345-50-02       | STREET RESERVES UTILIZED | -          |
| 10-50350-50-02       | VEHICLE MAINTENANCE      | 2,500.00   |
| 10-50355-50-02       | HEAVY EQUIPMENT MAINT    | 4,200.00   |
| TOTAL MAINTENANCE    |                          | 95,700.00  |
| 10-50404-50-02       | DUES & SUBSCRIPTIONS     | 150.00     |
| 10-50406-50-02       | ELECTRIC-Street Lights   | 98,000.00  |
| 10-50408-50-02       | SERVICE CONTRACTS        | 10,000.00  |
| 10-50420-50-02       | TELECOMMUNICATION        | 1,216.00   |
| 10-50421-50-02       | TRAVEL AND TRAINING      | 1,000.00   |
| 10-50422-50-02       | UNIFORM CLEANING         | 1,200.00   |
| 10-50424-50-02       | WORK ORDER SOFTWARE      | 2,000.00   |
| TOTAL CONTRACTS      |                          | 113,566.00 |
| 10-50615-50-02       | OTHER EQUIPMENT          | 5,500.00   |
| 10-50635-50-02       | VEHICLES                 | 51,695.00  |
| TOTAL CAPITAL OUTLAY |                          | 57,195.00  |
| TOTAL STREETS        |                          | 479,901.00 |



GENERAL FUND  
**GENERAL SERVICES**  
 FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT                | DESCRIPTION            | BUDGET     |
|------------------------|------------------------|------------|
| 10-50100-50-03         | SALARIES-GEN SRVCS     | 271,823.00 |
| 10-50105-50-03         | SALARIES - OVERTIME    | 4,500.00   |
| 10-50120-50-03         | SOCIAL SECURITY        | 21,139.00  |
| 10-50125-50-03         | TMRS                   | 48,985.00  |
| 10-50130-50-03         | EMPLOYEE INSURANCE     | 24,500.00  |
| 10-50135-50-03         | PRE-EMPLOYMENT EXP     | 150.00     |
| 10-50140-50-03         | UNEMPLOYMENT INS       | 100.00     |
| 10-50145-50-03         | WORKERS COMP           | 2,750.00   |
| TOTAL PERSONNEL        |                        | 373,947.00 |
| 10-50215-50-03         | FUEL                   | 6,000.00   |
| 10-50220-50-03         | JANITORIAL SUPPLIES    | 3,000.00   |
| 10-50230-50-03         | OFFICE SUPPLIES        | 800.00     |
| 10-50235-50-03         | OTHER EQUIP & SUPPLIES | 6,000.00   |
| 10-50236-50-03         | TOOLS                  | 2,000.00   |
| TOTAL SUPPLIES         |                        | 17,800.00  |
| 10-50300-50-03         | FACILITIES MAINTENANCE | 2,000.00   |
| 10-50350-50-03         | VEHICLE MAINTENANCE    | 3,600.00   |
| 10-50355-50-03         | HEAVY EQUIPMENT MAIN   | 1,500.00   |
| TOTAL MAINTENANCE      |                        | 7,100.00   |
| 10-50404-50-03         | DUES & SUBSCRIPTIONS   | 1,700.00   |
| 10-50408-50-03         | SERVICE CONTRACTS      | 1,700.00   |
| 10-50414-50-03         | NATURAL GAS SERVICE    | 2,500.00   |
| 10-50420-50-03         | TELECOMMUNICATION      | 3,773.00   |
| 10-50421-50-03         | TRAVEL AND TRAINING    | 1,500.00   |
| 10-50422-50-03         | UNIFORM CLEANING       | 1,600.00   |
| 10-50424-50-03         | WORK ORDER SOFTWARE    | 2,000.00   |
| TOTAL CONTRACTS        |                        | 14,773.00  |
| TOTAL GENERAL SERVICES |                        | 413,620.00 |



GENERAL FUND  
**FIRE DEPARTMENT**  
 FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT               | DESCRIPTION            | BUDGET       |
|-----------------------|------------------------|--------------|
| 10-50100-56-00        | SALARIES - FIRE DEPT   | 1,693,412.00 |
| 10-50105-56-00        | SALARIES - OVERTIME    | 25,000.00    |
| 10-50120-56-00        | SOCIAL SECURITY        | 131,459.00   |
| 10-50125-56-00        | TMRS                   | 304,631.00   |
| 10-50130-56-00        | EMPLOYEE INSURANCE     | 154,000.00   |
| 10-50135-56-00        | PRE-EMPLOYMENT EXP     | 1,500.00     |
| 10-50140-56-00        | UNEMPLOYMENT INS       | 100.00       |
| 10-50145-56-00        | WORKERS COMP           | 38,752.00    |
| TOTAL PERSONNEL       |                        | 2,348,854.00 |
| 10-50200-56-00        | CASE INVSTGN/PRVTN     | 4,000.00     |
| 10-50215-56-00        | FUEL                   | 20,000.00    |
| 10-50225-56-00        | MEDICAL SUPPLIES       | 5,600.00     |
| 10-50230-56-00        | OFFICE SUPPLIES        | 2,000.00     |
| 10-50235-56-00        | OTHER EQUIP & SUPPLIES | 32,000.00    |
| 10-50242-56-00        | TIFMAS EXPENSES        | 122,133.00   |
| 10-50245-56-00        | UNIFORM PURCHASES      | 10,000.00    |
| TOTAL SUPPLIES        |                        | 195,733.00   |
| 10-50300-56-00        | FACILITIES MAINTENANCE | 10,800.00    |
| 10-50310-56-00        | GROUNDS MAINTENANCE    | 1,000.00     |
| 10-50350-56-00        | VEHICLE MAINTENANCE    | 40,000.00    |
| TOTAL MAINTENANCE     |                        | 51,800.00    |
| 10-50404-56-00        | DUES & SUBSCRIPTIONS   | 3,835.00     |
| 10-50406-56-00        | ELECTRIC SERVICE       | 15,000.00    |
| 10-50408-56-00        | SERVICE CONTRACTS      | 23,400.00    |
| 10-50412-56-00        | MISC PROFESSIONAL SERV | 1,000.00     |
| 10-50420-56-00        | TELECOMMUNICATION      | 7,518.00     |
| 10-50421-56-00        | TRAVEL AND TRAINING    | 17,000.00    |
| 10-50422-56-00        | UNIFORM CLEANING       | 4,000.00     |
| TOTAL CONTRACTS       |                        | 71,753.00    |
| 10-50610-56-00        | OFFICE EQUIPMENT       | 3,000.00     |
| 10-50615-56-00        | OTHER EQUIPMENT        | 14,500.00    |
| TOTAL CAPITAL OUTLAY  |                        | 17,500.00    |
| TOTAL FIRE DEPARTMENT |                        | 2,685,640.00 |



GENERAL FUND  
**HEWITT PUBLIC LIBRARY**  
 FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT              | DESCRIPTION            | BUDGET     |
|----------------------|------------------------|------------|
| 10-50100-59-00       | SALARIES - LIBRARY     | 389,814.00 |
| 10-50105-59-00       | OVERTIME-LIBRARY       | -          |
| 10-50110-59-00       | PART TIME -LIBRARY     | 164,622.00 |
| 10-50120-59-00       | SOCIAL SECURITY        | 42,414.00  |
| 10-50125-59-00       | TMRS                   | 69,104.00  |
| 10-50130-59-00       | EMPLOYEE INSURANCE     | 49,000.00  |
| 10-50135-59-00       | PRE-EMPLOYMENT EXP     | 375.00     |
| 10-50140-59-00       | UNEMPLOYMENT INS       | 100.00     |
| 10-50145-59-00       | WORKERS COMP           | 1,411.00   |
| TOTAL PERSONNEL      |                        | 716,840.00 |
| 10-50215-59-00       | FUEL                   | 300.00     |
| 10-50220-59-00       | JANITORIAL SUPPLIES    | 1,500.00   |
| 10-50230-59-00       | LIBRARY SUPPLIES       | 10,000.00  |
| 10-50235-59-00       | OTHER EQUIP & SUPPLIES | 11,205.00  |
| 10-50240-59-00       | POSTAGE                | 3,000.00   |
| TOTAL SUPPLIES       |                        | 26,005.00  |
| 10-50300-59-00       | FACILITIES MAINTENANCE | 4,200.00   |
| 10-50310-59-00       | GROUNDS MAINTENANCE    | 300.00     |
| 10-50350-59-00       | VEHICLE MAINTENANCE    | 300.00     |
| TOTAL MAINTENANCE    |                        | 4,800.00   |
| 10-50400-59-00       | ADVERTISING            | 7,210.00   |
| 10-50404-59-00       | DUES & SUBSCRIPTIONS   | 11,382.00  |
| 10-50406-59-00       | ELECTRIC SERVICE       | 14,000.00  |
| 10-50408-59-00       | SERVICE CONTRACTS      | 20,000.00  |
| 10-50412-59-00       | EDUCATIONAL SERVICES   | 25,000.00  |
| 10-50420-59-00       | TELECOMMUNICATION      | 25,740.00  |
| 10-50421-59-00       | TRAVEL & TRAINING      | 8,000.00   |
| TOTAL CONTRACTS      |                        | 111,332.00 |
| 10-50600-59-00       | BOOKS/ AV MATERIALS    | 45,000.00  |
| 10-50605-59-00       | ELECTRONIC MEDIA       | 19,200.00  |
| 10-50610-59-00       | OFFICE EQUIPMENT       | -          |
| 10-50615-59-00       | OTHER EQUIPMENT        | 16,927.00  |
| TOTAL CAPITAL OUTLAY |                        | 81,127.00  |
| TOTAL LIBRARY        |                        | 940,104.00 |

\* Amended budget: increased Other Equipment by \$16,927



GENERAL FUND  
**ADMINISTRATION**  
 FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT              | DESCRIPTION               | BUDGET       |
|----------------------|---------------------------|--------------|
| 10-50100-61-00       | SALARIES - ADMINISTRATION | 601,002.00   |
| 10-50105-61-00       | OVERTIME                  | -            |
| 10-50120-61-00       | SOCIAL SECURITY           | 45,977.00    |
| 10-50125-61-00       | TMRS                      | 106,544.00   |
| 10-50130-61-00       | EMPLOYEE INSURANCE        | 21,000.00    |
| 10-50135-61-00       | PRE-EMPLOYMENT EXP        | 100.00       |
| 10-50140-61-00       | UNEMPLOYMENT INS          | 100.00       |
| 10-50145-61-00       | WORKERS COMP              | 436.00       |
| TOTAL PERSONNEL      |                           | 775,159.00   |
| 10-50210-61-00       | ELECTION EXPENSE          | 3,500.00     |
| 10-50215-61-00       | FUEL                      | 500.00       |
| 10-50220-61-00       | JANITORIAL SUPPLIES       | 2,500.00     |
| 10-50230-61-00       | OFFICE SUPPLIES           | 2,000.00     |
| 10-50235-61-00       | OTHER EQUIP & SUPPLIES    | 5,000.00     |
| 10-50240-61-00       | POSTAGE                   | 300.00       |
| 10-50245-61-00       | UNIFORM PURCHASE          | 500.00       |
| TOTAL SUPPLIES       |                           | 14,300.00    |
| 10-50300-61-00       | FACILITY MAINTENANCE      | 10,000.00    |
| 10-50310-61-00       | GROUND'S MAINTENANCE      | 750.00       |
| 10-50350-61-00       | VEHICLE MAINTENANCE       | 500.00       |
| TOTAL MAINTENANCE    |                           | 11,250.00    |
| 10-50400-61-00       | ADVERTISING               | 5,000.00     |
| 10-50404-61-00       | DUES & SUBSCRIPTIONS      | 16,500.00    |
| 10-50406-61-00       | ELECTRIC SERVICE          | 14,000.00    |
| 10-50408-61-00       | SERVICE CONTRACTS         | 23,117.00    |
| 10-50409-61-00       | HEALTH DISTRICT           | 59,296.00    |
| 10-50411-61-00       | LEGAL SERVICES            | 10,000.00    |
| 10-50412-61-00       | MISC PROFESSIONAL FEES    | 7,000.00     |
| 10-50415-61-00       | PROP/LIAB INSURANCE       | 58,000.00    |
| 10-50420-61-00       | TELECOMMUNICATION         | 11,434.00    |
| 10-50421-61-00       | TRAVEL AND TRAINING       | 18,000.00    |
| 10-50425-61-00       | WASTE - HOUSEHOLD         | 8,000.00     |
| TOTAL CONTRACTS      |                           | 230,347.00   |
| 10-50610-61-00       | OFFICE EQUIPMENT          | 2,000.00     |
| TOTAL CAPITAL OUTLAY |                           | 2,000.00     |
| TOTAL ADMINISTRATION |                           | 1,033,056.00 |



GENERAL FUND  
**COMMUNITY DEVELOPMENT**  
 FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT                     | DESCRIPTION               | BUDGET     |
|-----------------------------|---------------------------|------------|
| 10-50100-63-00              | SALARIES-COMM DEVELOPMENT | 253,867.00 |
| 10-50105-63-00              | OVERTIME-COMM DEV         | 500.00     |
| 10-50120-63-00              | SOCIAL SECURITY           | 19,459.00  |
| 10-50125-63-00              | TMRS                      | 45,093.00  |
| 10-50130-63-00              | EMPLOYEE INSURANCE        | 21,000.00  |
| 10-50135-63-00              | PRE-EMPLOYMENT EXP        | 250.00     |
| 10-50140-63-00              | UNEMPLOYMENT INS          | 100.00     |
| 10-50145-63-00              | WORKERS COMP              | 847.00     |
| TOTAL PERSONNEL             |                           | 341,116.00 |
| 10-50215-63-00              | FUEL                      | 4,800.00   |
| 10-50220-63-00              | JANITORIAL SUPPLIES       | 750.00     |
| 10-50230-63-00              | OFFICE SUPPLIES           | 1,500.00   |
| 10-50235-63-00              | OTHER EQUIP & SUPPLIES    | 2,000.00   |
| 10-50240-63-00              | POSTAGE                   | 200.00     |
| 10-50245-63-00              | UNIFORM PURCHASE          | 500.00     |
| TOTAL SUPPLIES              |                           | 9,750.00   |
| 10-50300-63-00              | FACILITIES MAINTENANCE    | 1,500.00   |
| 10-50315-63-00              | PROPERTY MAINTENANCE      | 5,000.00   |
| 10-50350-63-00              | VEHICLE MAINTENANCE       | 1,500.00   |
| TOTAL MAINTENANCE           |                           | 8,000.00   |
| 10-50400-63-00              | ADVERTISING               | 1,500.00   |
| 10-50404-63-00              | DUES & SUBSCRIPTIONS      | 1,000.00   |
| 10-50405-63-00              | GIS/MAPPING               | 2,160.00   |
| 10-50407-63-00              | ENGINEERING SERVICES      | 10,000.00  |
| 10-50408-63-00              | SERVICE CONTRACTS         | 18,170.00  |
| 10-50410-63-00              | INSPECTIONS               | 20,000.00  |
| 10-50420-63-00              | TELECOMMUNICATION         | 4,804.00   |
| 10-50421-63-00              | TRAVEL AND TRAINING       | 1,000.00   |
| TOTAL CONTRACTS             |                           | 58,634.00  |
| 10-50610-63-00              | OFFICE EQUIPMENT          | 3,660.00   |
| 10-50615-63-00              | OTHER EQUIPMENT           | 9,500.00   |
| TOTAL CAPITAL OUTLAY        |                           | 13,160.00  |
| TOTAL COMMUNITY DEVELOPMENT |                           | 430,660.00 |



GENERAL FUND  
**FINANCE DEPARTMENT**  
 FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT              | DESCRIPTION            | BUDGET     |
|----------------------|------------------------|------------|
| 10-50100-64-00       | SALARIES - FINANCE     | 217,503.00 |
| 10-50110-64-00       | PART TIME              | 22,767.00  |
| 10-50120-64-00       | SOCIAL SECURITY        | 18,381.00  |
| 10-50125-64-00       | TMRS                   | 42,594.00  |
| 10-50130-64-00       | EMPLOYEE INSURANCE     | 14,000.00  |
| 10-50135-64-00       | PRE-EMPLOYMENT EXP     | 100.00     |
| 10-50140-64-00       | UNEMPLOYMENT INS       | 100.00     |
| 10-50145-64-00       | WORKERS COMP           | 284.00     |
| TOTAL PERSONNEL      |                        | 315,729.00 |
| 10-50230-64-00       | OFFICE SUPPLIES        | 2,000.00   |
| 10-50240-64-00       | POSTAGE                | 600.00     |
| TOTAL SUPPLIES       |                        | 2,600.00   |
| 10-50402-64-00       | AUDIT SERVICE          | 16,500.00  |
| 10-50404-64-00       | DUES & SUBSCRIPTIONS   | 2,000.00   |
| 10-50408-64-00       | SERVICE CONTRACTS      | 60,424.00  |
| 10-50412-64-00       | MISC PROFESSIONAL EXP  | 2,500.00   |
| 10-50419-64-00       | TAX APPRAISAL DISTRICT | 78,000.00  |
| 10-50420-64-00       | TELECOMMUNICATIONS     | 6,110.00   |
| 10-50421-64-00       | TRAVEL AND TRAINING    | 3,500.00   |
| TOTAL CONTRACTS      |                        | 169,034.00 |
| 10-50610-64-00       | OFFICE EQUIPMENT       | 1,500.00   |
| TOTAL CAPITAL OUTLAY |                        | 1,500.00   |
| TOTAL FINANCE        |                        | 488,863.00 |



GENERAL FUND  
**MUNICIPAL COURT**  
 FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT               | DESCRIPTION            | BUDGET     |
|-----------------------|------------------------|------------|
| 10-50100-65-00        | SALARIES - COURT       | 70,290.00  |
| 10-50100-65-00        | OVERTIME - COURT       | 500.00     |
| 10-50120-65-00        | SOCIAL SECURITY        | 5,415.00   |
| 10-50125-65-00        | TMRS                   | 12,548.00  |
| 10-50130-65-00        | EMPLOYEE INSURANCE     | 7,000.00   |
| 10-50135-65-00        | PRE-EMPLOYMENT EXP     | 100.00     |
| 10-50140-65-00        | UNEMPLOYMENT INS       | 100.00     |
| 10-50145-65-00        | WORKERS COMP           | 142.00     |
| TOTAL PERSONNEL       |                        | 96,095.00  |
| 10-50230-65-00        | OFFICE SUPPLIES        | 2,200.00   |
| 10-50240-65-00        | POSTAGE                | 1,500.00   |
| TOTAL SUPPLIES        |                        | 3,700.00   |
| 10-50404-65-00        | DUES AND SUBSCRIPTIONS | 200.00     |
| 10-50408-65-00        | SERVICE CONTRACTS      | 10,979.00  |
| 10-50413-65-00        | MUNICIPAL COURT LEGAL  | 29,000.00  |
| 10-50420-65-00        | TELECOMMUNICATION      | 4,375.00   |
| 10-50421-65-00        | TRAVEL AND TRAINING    | 1,100.00   |
| TOTAL CONTRACTS       |                        | 45,654.00  |
| 10-50610-65-00        | OFFICE EQUIPMENT       | 1,000.00   |
| TOTAL CAPITAL OUTLAY  |                        | 1,000.00   |
| TOTAL MUNICIPAL COURT |                        | 146,449.00 |



GENERAL FUND  
**HUMAN RESOURCES**  
 FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT               | DESCRIPTION           | BUDGET     |
|-----------------------|-----------------------|------------|
| 10-50100-66-00        | SALARIES - HR         | 104,191.00 |
| 10-50120-66-00        | SOCIAL SECURITY       | 7,971.00   |
| 10-50125-66-00        | TMRS                  | 18,470.00  |
| 10-50130-66-00        | EMPLOYEE INSURANCE    | 7,000.00   |
| 10-50135-66-00        | PRE-EMPLOYMENT EXP    | 100.00     |
| 10-50140-66-00        | UNEMPLOYMENT INS      | 100.00     |
| 10-50145-66-00        | WORKERS COMP          | 142.00     |
| TOTAL PERSONNEL       |                       | 137,974.00 |
| 10-50230-66-00        | OFFICE SUPPLIES       | 1,200.00   |
| TOTAL SUPPLIES        |                       | 1,200.00   |
| 10-50400-66-00        | ADVERTISING           | 500.00     |
| 10-50404-66-00        | DUES & SUBSCRIPTIONS  | 575.00     |
| 10-50408-66-00        | SERVICE CONTRACTS     | 18,500.00  |
| 10-50411-66-00        | LEGAL SERVICES        | 2,000.00   |
| 10-50412-66-00        | MISC. CONSULTING FEES | 19,000.00  |
| 10-50417-66-00        | WELLNESS PROGRAM      | 9,000.00   |
| 10-50418-66-00        | TX LGC, CHAP 143 EXP  | 10,000.00  |
| 10-50420-66-00        | TELECOMMUNICATION     | 2,265.00   |
| 10-50421-66-00        | TRAVEL AND TRAINING   | 7,000.00   |
| TOTAL CONTRACTS       |                       | 68,840.00  |
| TOTAL HUMAN RESOURCES |                       | 208,014.00 |



GENERAL FUND  
**DEBT SERVICE**  
 FOR THE PERIOD ENDING JULY 31, 2025

| ACCOUNT               | DESCRIPTION           | BUDGET        |
|-----------------------|-----------------------|---------------|
| 10-50500-70-00        | AGENT FEES            | 2,500.00      |
| 10-50510-70-00        | COLLECTION FEES       | 20,000.00     |
| 10-50565-70-00        | 10 COMB TAX & REV CO  | 294,500.00    |
| 10-50566-70-00        | 12 COMB TAX & REV CO  | 197,035.84    |
| 10-50568-70-00        | 13 COMB TAX & REV CO  | 232,155.00    |
| 10-50570-70-00        | 14 COMB TAX & REV CO  | 491,612.50    |
| 10-50571-70-00        | 16B COMB TAX & REV CO | 226,475.00    |
| 10-50572-70-00        | 17 COMB TAX & REV CO  | 375,062.50    |
| 10-50573-70-00        | 22 COMB TAX & REV CO  | 350,181.26    |
| 10-50574-70-00        | 23 COMB TAX & REV CO  | 443,600.00    |
| 10-50581-70-00        | BB&T LEASE #8         | 69,827.40     |
| 10-50582-70-00        | BB&T LEASE #9         | 60,470.76     |
| 10-50583-70-00        | COGENT BANK LEASE #1  | 114,091.94    |
| 10-50584-70-00        | COGENT BANK LEASE #2  | 100,132.01    |
| TOTAL GF DEBT SERVICE |                       | 2,977,644.21  |
| TOTAL EXPENDITURES    |                       | 15,398,374.21 |
| NET INCOME (LOSS)     |                       | 6,492.79      |

Cogent #1 is due in August





TEXAS MUNICIPAL LEAGUE  
*Empowering Texas cities to serve their citizens*

---

President **Allison Heyward**, Councilmember, Schertz  
Executive Director **Bennett Sandlin**

August 22, 2025

The Honorable Cecil Bell  
Chairman, House Intergovernmental Affairs Committee  
Texas House of Representatives  
P.O. Box 2910  
Austin, TX 78768-2910

Dear Chairman Bell:

I am writing on behalf of the Texas Municipal League in opposition to **H.B. 46** and **H.B. 73**. As filed, these bills would provide that a city's total expenditures from all available sources of revenue in a fiscal year may not exceed total expenditures from the previous fiscal year or an expenditure amount based on population plus inflation. This expenditure limitation applies to all cities, regardless of circumstance. Under current law, local elected officials have every ability to manage expenditures locally, and we would ask the legislature to continue to trust local officials to make the best decision for their communities and residents.

Limiting expenditures to population growth plus inflation is a concept that oversimplifies municipal budgeting. Population growth does not necessarily capture the demand for city services and resources. Similarly, inflation measurements are a poor indicator for city spending. The Consumer Price Index measures cost increases for a variety of household consumer goods, including things like groceries and clothing. Cities, on the other hand, buy things like asphalt, gasoline, police cars, and building materials. To come up with a statewide CPI benchmark that every city in the state is bound by ignores the facts on the ground in each individual community, many of which are experiencing population growth unlike any other area in the country.

This legislation also overlooks other realities of growing communities. If city voters approve a general obligation bond to build a fire station to serve a new subdivision, the revenue derived from the general obligation bond does not count against the expenditure limit in H.B. 73 (it does in H.B. 46). However, a city's operating expenses also increase as a result of the capital investment, and those expenses do count against the limitation. The city would need to hire firefighters, buy equipment, and make numerous other expenditures to make the new fire station operational. Under the bill, these non-capital, ongoing expenses would almost certainly take the city beyond the expenditure limitation, and the increased costs have little nexus to a CPI figure.

Beyond these fundamental concerns with the basic structure of the bill, there are numerous other practical reasons why the bill as constructed simply does not work. Just a few of these practical considerations include the following:

- Cities rely on various sources of revenue that are not directly controlled by the city. For instance, cities receive revenue from sales taxes, hotel occupancy taxes, and mixed beverage taxes that are subject to outside economic forces. Cities may experience growth in these taxes on a year-to-year basis. If a city brings in more revenue than expected through these sources, the spending limitation



in the bills would force the city to sit on that revenue and not spend it for any purpose. Municipal reserves would be significantly increased, but the bill does not provide any mechanism for those reserves to ever be spent, except during an emergency. Why should the state legislature make this determination for local communities?

- The bills allow a city to exceed the expenditure limitation in the bill if it receives approval from the voters at an election held on a uniform election date. Those election dates currently include November and May. If a city makes an expenditure that would take the city beyond the expenditure limit during the fiscal year, what happens to additional expenditures the city would need to make for the year?

For example, assume a city's fiscal year begins on October 1st, as many do. On July 25th, there is an EPA enforcement that will cost the city a significant amount of money. The city's expenditure to address the issue takes it beyond the expenditure limit. Must the city stop paying police and firefighters for the remainder of the fiscal year? Would the city stop operating the water, sewer, and solid waste utilities? Under the bill, it appears as though the answer to those questions is yes. In this scenario, the next uniform election date is November, so the city could not spend any revenue until November. And at that point the city is already into a new fiscal year anyway.

- As mentioned above, both bills provide that a city's total expenditures may exceed the limitation in the bill if the city's voters approve the additional expenditures at an election. This raises additional questions about what the ballot language would look like at such an election. Based on the plain language of the bill, the city would need to get approval of each individual expenditure. If a city exceeds the expenditure cap, and every additional expenditure would exceed the cap, does the ballot need to reference thousands of hypothetical individual expenditures?
- H.B.73 provides that voter-approved bonds and grants are not considered as available sources of revenue that count towards the expenditure limit. Most city debt in Texas is self-supporting debt for city utility systems. Cities commonly issue revenue bonds, which are payable by utility revenue and not from property taxes and are therefore not subject to voter-approval. Both bills would effectively prohibit a city from issuing revenue bonds, since doing so would almost certainly take the city beyond the expenditure limitation in a given year. This would have a far-reaching impact on the provision of water and sewer services throughout the state and come with a high cost to property taxpayers.
- Many cities strive to be "pay-as-you-go" cities that move away from the issuance of debt and towards financing capital projects with general fund expenditures. Put simply, H.B. 46 and H.B. 73 effectively foreclose that option for cities, since cash financing projects would take the city beyond the expenditure limitation. These bills would encourage cities to turn towards debt to avoid running afoul of the bill's limitation.

City governments must retain budgetary flexibility to address the unique needs in each community. If elected city leaders want to impose some type of spending limitation on themselves locally, they have every ability to do so in a manner that is workable. Citizens and their local officials are in a far superior position to make budgeting determinations than state legislators. Please respect the important role that local officials play in their communities and do not advance H.B. 46 or H.B. 73.

Sincerely,



Monty Wynn  
*Director, Grassroots and Legislative Services*



**August 29, 2025, Number 33**

Second-Called Special Session **Update**

**H.B. 46 and H.B. 73**

**Note: Expenditures Limits (Budgeted)**

Last Friday, the House Intergovernmental Affairs Committee heard testimony on two expenditure limit bills, **H.B. 46** and **H.B. 73**. Both bills would provide that a city's total expenditures from all available sources of revenue in a fiscal year may not exceed total expenditures from the previous fiscal year or an expenditure amount based on population plus inflation. The two bills would have applied to all cities, regardless of circumstances.

The committee has not taken action on the bills. It should be noted that during the hearing, the author of the bills indicated it is their intent to continue to work the issue during the interim into next legislative session.

It is expected that the legislature will conclude its business by mid-week next week.





## **COUNCIL AGENDA ITEM FORM**

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**MEETING DATE:** September 15, 2025

**AGENDA ITEM #:** 9.

**SUBMITTED BY:** Bo Thomas, City Manager

**ITEM DESCRIPTION:**

Discussion and possible action on **Resolution No. 2025-07**, approving a negotiated settlement between the Atmos Cities Steering Committee (ACSC) and the Atmos Energy Corp., Mid-Texas Division, regarding the Company's 2025 Rate Review Mechanism Filing.

**STAFF RECOMMENDATION/ITEM SUMMARY:**

The Atmos Cities Steering Committee (ACSC) and legal counsel recommend that all cities adopt the resolution with its attachments, approving the negotiated rate settlement, resolving the 2025 RRM Filing, and implementing the rate change. Included as backup is the model staff report and resolution.

Staff recommends approval.

**FISCAL IMPACT:**

Amount Budgeted - N/A

Line Item in Budget - N/A

**SUGGESTED MOTION:**

I move to approve **Resolution No. 2025-07**, which approves a negotiated settlement between the Atmos Cities Steering Committee (ACSC) and the Atmos Energy Corp., Mid-Tex Division, regarding the Company's 2025 Rate Review Mechanism Filing.

**ATTACHMENTS:**

1. Atmos Mid-Tex 2025 RRM Model Staff Report
2. CY24 MTX RRM - Average Bill
3. 2025-07 Atmos Mid-Tex 2025 RRM Settlement Resolution
4. Attachment 1\_CY24 MTX RRM - Tariffs
5. Attachment 2\_CY24 MTX RRM - Pension Benchmark



August 7, 2025

## **MODEL STAFF REPORT FOR RESOLUTION OR ORDINANCE**

### **BACKGROUND AND SUMMARY**

The City, along with 181 other Mid-Texas cities served by Atmos Energy Corporation, Mid-Tex Division (“Atmos Mid-Tex” or “Company”), is a member of the Atmos Cities Steering Committee (“ACSC”). In 2007, ACSC and Atmos Mid-Tex settled a rate application filed by the Company pursuant to Section 104.301 of the Texas Utilities Code for an interim rate adjustment commonly referred to as a GRIP filing (arising out of the Gas Reliability Infrastructure Program legislation). That settlement created a substitute rate review process, referred to as Rate Review Mechanism (“RRM”), as a substitute for future filings under the GRIP statute.

Since 2007, there have been several modifications to the original RRM Tariff. The most recent iteration of an RRM Tariff was reflected in an ordinance adopted by ACSC members in 2018. On or about April 1, 2025, the Company filed a rate request pursuant to the RRM Tariff adopted by ACSC members. The Company claimed that its cost-of-service in a test year ending December 31, 2024, entitled it to additional system-wide revenues of \$245.2 million.

Application of the standards set forth in ACSC’s RRM Tariff reduces the Company’s request to \$225.6 million, \$163.5 million of which would be applicable to ACSC members. After reviewing the filing and conducting discovery, ACSC’s consultants concluded that the system-wide deficiency under the RRM regime should be \$185.6 million instead of the claimed \$245.2 million.

After several settlement meetings, the parties have agreed to settle the case for \$205.6 million. This is a reduction of \$20 million to the Company’s initial request. This includes payment of ACSC’s expenses. The Effective Date for new rates is October 1, 2025. ACSC members should take action approving the Resolution/Ordinance before October 1, 2025.



## **RATE TARIFFS**

Atmos generated rate tariffs attached to the Resolution/Ordinance that will generate \$205.6 million in additional revenues. Atmos also prepared a Proof of Revenues supporting the settlement figures. ACSC consultants have agreed that Atmos' Proof of Revenues is accurate.

## **BILL IMPACT**

The impact of the settlement on average residential rates is an increase of \$7.83 on a monthly basis, or 9.27%. The increase for average commercial usage will be \$25.73 or 6.56%. Atmos provided bill impact comparisons containing these figures.

## **SUMMARY OF ACSC'S OBJECTION TO THE UTILITIES CODE SECTION 104.301 GRIP PROCESS**

ACSC strongly opposed the GRIP process because it constitutes piecemeal ratemaking by ignoring declining expenses and increasing revenues while rewarding the Company for increasing capital investment on an annual basis. The GRIP process does not allow any review of the reasonableness of capital investment and does not allow cities to participate in the Railroad Commission's review of annual GRIP filings or allow recovery of Cities' rate case expenses. The Railroad Commission undertakes a mere administrative review of GRIP filings (instead of a full hearing) and rate increases go into effect without any material adjustments. In ACSC's view, the GRIP process unfairly raises customers' rates without any regulatory oversight. In contrast, the RRM process has allowed for a more comprehensive rate review and annual evaluation of expenses and revenues, as well as capital investment.

## **RRM SAVINGS OVER GRIP**

While residents outside municipal limits must pay rates governed by GRIP, there are some cities served by Atmos Mid-Tex that chose to remain under GRIP rather than adopt RRM. Additionally, the City of Dallas adopted a variation of RRM which is referred to as DARR. When



new rates become effective on October 1, 2025, ACSC residents will maintain an economic monthly advantage over GRIP and DARR rates.

**Comparison to Other Mid-Tex Rates (Residential)**

|             | <u>Average Bill</u> | <u>Compared to RRM Cities</u> |
|-------------|---------------------|-------------------------------|
| RRM Cities: | \$54.68             | -                             |
| DARR:       | \$58.57             | \$3.89                        |
| ATM Cities: | \$57.39             | \$2.71                        |
| Environs:   | \$55.96             | \$1.28                        |

Note: ATM Cities and Environs rates are as-filed. Also note that DARR uses a test year ending in September rather than December.

**EXPLANATION OF “BE IT RESOLVED” PARAGRAPHS:**

1. This section approves all findings in the Resolution/Ordinance.
2. This section adopts the RRM rate tariffs and finds the adoption of the new rates to be just, reasonable, and in the public interest.
3. This section makes it clear that Cities may challenge future costs associated with gas leaks.
4. This section finds that existing rates are unreasonable. Such finding is a necessary predicate to establishment of new rates. The new tariffs will permit Atmos Mid-Tex to recover an additional \$205.6 million on a system-wide basis.
5. This section approves an exhibit that establishes a benchmark for pensions and retiree medical benefits to be used in future rate cases or RRM filings.
6. This section requires the Company to reimburse the City for expenses associated with review of the RRM filing, settlement discussions, and adoption of the Resolution/Ordinance approving new rate tariffs.
7. This section repeals any resolution or ordinance that is inconsistent with the Resolution/Ordinance.



8. This section finds that the meeting was conducted in compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.
9. This section is a savings clause, which provides that if any section is later found to be unconstitutional or invalid, that finding shall not affect, impair, or invalidate the remaining provisions of this Resolution/Ordinance. This section further directs that the remaining provisions of the Resolution/Ordinance are to be interpreted as if the offending section or clause never existed.
10. This section provides for an effective date upon passage.
11. This section directs that a copy of the signed Resolution/Ordinance be sent to a representative of the Company and legal counsel for ACSC.

## **CONCLUSION**

The Legislature's GRIP process allowed gas utilities to receive annual rate increases associated with capital investments. The RRM process has proven to result in a more efficient and less costly (both from a consumer rate impact perspective and from a ratemaking perspective) than the GRIP process. Given Atmos Mid-Tex's claim that its historic cost of service should entitle it to recover \$245.2 million in additional system-wide revenues, the RRM settlement at \$205.6 million for ACSC members reflects substantial savings to ACSC cities. Settlement at \$205.6 million is fair and reasonable. The ACSC Executive Committee consisting of city employees of 18 ACSC members urges all ACSC members to pass the Resolution/Ordinance before October 1, 2025. New rates become effective October 1, 2025.



**ATMOS ENERGY CORP., MID-TEX DIVISION  
MID-TEX RATE REVIEW MECHANISM  
AVERAGE BILL COMPARISON - BASE RATES  
TEST YEAR ENDING DECEMBER 31, 2024**

| Line No. | Description                           | Average<br>Volumes | Current<br>Rates | Proposed<br>Rates | Current<br>Average Bill | Proposed<br>Average Bill | Amount<br>Change       | Percent<br>Change   |
|----------|---------------------------------------|--------------------|------------------|-------------------|-------------------------|--------------------------|------------------------|---------------------|
|          | (a)                                   | (b)                | (c)              | (d)               | (e)                     | (f)                      | (g)                    | (h)                 |
| 1        | <b><u>Rate R @ 42.1 Ccf</u></b>       |                    |                  |                   |                         |                          |                        |                     |
| 2        | Base Rates:                           |                    |                  |                   |                         |                          |                        |                     |
| 3        | Customer Charge                       |                    | \$ 22.95         | \$ 23.65          | \$ 22.95                | \$ 23.65                 | \$ 0.70                |                     |
| 4        | Consumption Charge (Ccf)              | 42.1               | \$ 0.58974       | \$ 0.74748        | 24.80                   | 31.44                    | 6.64                   |                     |
| 5        | Total Base Rates                      |                    |                  |                   | <u>\$ 47.75</u>         | <u>\$ 55.09</u>          | <u>\$ 7.34</u>         | 15.37%              |
| 6        |                                       |                    |                  |                   |                         |                          |                        |                     |
| 7        | Gas Cost:                             |                    |                  |                   |                         |                          |                        |                     |
| 8        | Rider GCR Part A (Ccf)                | 42.1               | \$ 0.20875       | \$ 0.20875        | \$ 8.78                 | \$ 8.78                  | \$ -                   |                     |
| 9        | Rider GCR Part B (Ccf)                | 42.1               | \$ 0.53838       | \$ 0.53838        | 22.64                   | 22.64                    | -                      |                     |
| 10       | Total Gas Cost                        |                    |                  |                   | <u>\$ 31.42</u>         | <u>\$ 31.42</u>          | <u>\$ -</u>            | 0.00%               |
| 11       |                                       |                    |                  |                   |                         |                          |                        |                     |
| 12       | Total Base with Gas Cost              |                    |                  |                   | \$ 79.17                | \$ 86.51                 | \$ 7.34                |                     |
| 13       | Rider FF & Rider TAX                  |                    | 0.06725          | 0.06725           | 5.32                    | 5.82                     | 0.49                   | 9.27%               |
| 14       |                                       |                    |                  |                   |                         |                          |                        |                     |
| 15       | <b>Total Residential Average Bill</b> |                    |                  |                   | <u><b>\$ 84.49</b></u>  | <u><b>\$ 92.33</b></u>   | <u><b>\$ 7.83</b></u>  | <u><b>9.27%</b></u> |
| 16       |                                       |                    |                  |                   |                         |                          |                        |                     |
| 17       | <b><u>Rate C @ 367.6 Ccf</u></b>      |                    |                  |                   |                         |                          |                        |                     |
| 18       | Base Rates:                           |                    |                  |                   |                         |                          |                        |                     |
| 19       | Customer Charge                       |                    | \$ 81.75         | \$ 94.00          | \$ 81.75                | \$ 94.00                 | \$ 12.25               |                     |
| 20       | Consumption Charge (Ccf)              | 367.6              | \$ 0.19033       | \$ 0.22261        | 69.97                   | 81.83                    | 11.86                  |                     |
| 21       | Total Base Rates                      |                    |                  |                   | <u>\$ 151.72</u>        | <u>\$ 175.83</u>         | <u>\$ 24.11</u>        | 15.89%              |
| 22       |                                       |                    |                  |                   |                         |                          |                        |                     |
| 23       | Gas Cost:                             |                    |                  |                   |                         |                          |                        |                     |
| 24       | Rider GCR Part A                      | 367.6              | \$ 0.20875       | \$ 0.20875        | \$ 76.74                | \$ 76.74                 | \$ -                   |                     |
| 25       | Rider GCR Part B                      | 367.6              | \$ 0.37860       | \$ 0.37860        | 139.18                  | 139.18                   | -                      |                     |
| 26       | Total Gas Cost                        |                    |                  |                   | <u>\$ 215.92</u>        | <u>\$ 215.92</u>         | <u>\$ -</u>            | 0.00%               |
| 27       |                                       |                    |                  |                   |                         |                          |                        |                     |
| 28       | Total Base with Gas Cost              |                    |                  |                   | \$ 367.64               | \$ 391.75                | \$ 24.11               |                     |
| 29       | Rider FF & Rider TAX                  |                    | 0.06725          | 0.06725           | 24.72                   | 26.35                    | 1.62                   | 6.56%               |
| 30       |                                       |                    |                  |                   |                         |                          |                        |                     |
| 31       | <b>Total Commercial Average Bill</b>  |                    |                  |                   | <u><b>\$ 392.36</b></u> | <u><b>\$ 418.10</b></u>  | <u><b>\$ 25.73</b></u> | <u><b>6.56%</b></u> |
| 32       |                                       |                    |                  |                   |                         |                          |                        |                     |



**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**MID-TEX RATE REVIEW MECHANISM**  
**AVERAGE BILL COMPARISON - BASE RATES**  
**TEST YEAR ENDING DECEMBER 31, 2024**

| Line No. | Description                              | Average<br>Volumes | Current<br>Rates | Proposed<br>Rates | Current<br>Average Bill   | Proposed<br>Average Bill  | Amount<br>Change        | Percent<br>Change   |
|----------|------------------------------------------|--------------------|------------------|-------------------|---------------------------|---------------------------|-------------------------|---------------------|
|          | (a)                                      | (b)                | (c)              | (d)               | (e)                       | (f)                       | (g)                     | (h)                 |
| 33       | <b><u>Rate I at 1277 MMBTU</u></b>       |                    |                  |                   |                           |                           |                         |                     |
| 34       | Base Rates:                              |                    |                  |                   |                           |                           |                         |                     |
| 35       | Customer Charge                          |                    | \$1,587.75       | \$ 1,848.75       | \$ 1,587.75               | \$ 1,848.75               | \$ 261.00               |                     |
| 36       | Block 1 - Consumption Charge (MMBtu)     | 1,277              | \$ 0.6553        | \$ 0.7678         | 836.99                    | 980.69                    | 143.69                  |                     |
| 37       | Block 2 - Consumption Charge (MMBtu)     | -                  | \$ 0.4799        | \$ 0.5623         | -                         | -                         | -                       |                     |
| 38       | Block 3 - Consumption Charge (MMBtu)     | -                  | \$ 0.1029        | \$ 0.1206         | -                         | -                         | -                       |                     |
| 39       | Total Base Rates                         | <u>1,277</u>       |                  |                   | <u>\$ 2,424.74</u>        | <u>\$ 2,829.44</u>        | <u>\$ 404.69</u>        | 16.69%              |
| 40       |                                          |                    |                  |                   |                           |                           |                         |                     |
| 41       | Gas Cost:                                |                    |                  |                   |                           |                           |                         |                     |
| 42       | Rider GCR Part A (MMBtu)                 | 1,277              | \$ 2.07711       | \$ 2.07711        | \$ 2,653.03               | \$ 2,653.03               | \$ -                    |                     |
| 43       | Rider GCR Part B (MMBtu)                 | 1,277              | \$ 0.88986       | \$ 0.88986        | 1,136.59                  | 1,136.59                  | -                       |                     |
| 44       | Total Gas Cost                           |                    |                  |                   | <u>\$ 3,789.63</u>        | <u>\$ 3,789.63</u>        | <u>\$ -</u>             | 0.00%               |
| 45       |                                          |                    |                  |                   |                           |                           |                         |                     |
| 46       | Total Base with Gas Cost                 |                    |                  |                   | \$ 6,214.37               | \$ 6,619.07               | \$ 404.69               |                     |
| 47       | Rider FF and Rider TAX                   |                    | 0.06725          | 0.06725           | 417.92                    | 445.14                    | 27.22                   | 6.51%               |
| 48       |                                          |                    |                  |                   |                           |                           |                         |                     |
| 49       | <b>Total Industrial Average Bill</b>     |                    |                  |                   | <b><u>\$ 6,632.29</u></b> | <b><u>\$ 7,064.20</u></b> | <b><u>\$ 431.91</u></b> | <b><u>6.51%</u></b> |
| 50       |                                          |                    |                  |                   |                           |                           |                         |                     |
| 51       | <b><u>Rate T at 4534 MMBTU</u></b>       |                    |                  |                   |                           |                           |                         |                     |
| 52       | Base Rates:                              |                    |                  |                   |                           |                           |                         |                     |
| 53       | Customer Charge                          |                    | \$1,587.75       | \$ 1,848.75       | \$ 1,587.75               | \$ 1,848.75               | \$ 261.00               |                     |
| 54       | Block 1 - Consumption Charge (MMBtu)     | 1,500              | \$ 0.6553        | \$ 0.7678         | 982.95                    | 1,151.70                  | 168.75                  |                     |
| 55       | Block 2 - Consumption Charge (MMBtu)     | 3,034              | \$ 0.4799        | \$ 0.5623         | 1,456.19                  | 1,706.22                  | 250.03                  |                     |
| 56       | Block 3 - Consumption Charge (MMBtu)     | -                  | \$ 0.1029        | \$ 0.1206         | -                         | -                         | -                       |                     |
| 57       | Total Base Rates                         | <u>4,534</u>       |                  |                   | <u>\$ 4,026.89</u>        | <u>\$ 4,706.67</u>        | <u>\$ 679.78</u>        | 16.88%              |
| 58       |                                          |                    |                  |                   |                           |                           |                         |                     |
| 59       | Gas Cost:                                |                    |                  |                   |                           |                           |                         |                     |
| 60       | Rider GCR Part B (MMBtu)                 | 4,534              | \$ 0.88986       | \$ 0.88986        | \$ 4,034.96               | \$ 4,034.96               | \$ -                    |                     |
| 61       | Total Gas Cost                           |                    |                  |                   | <u>\$ 4,034.96</u>        | <u>\$ 4,034.96</u>        | <u>\$ -</u>             | 0.00%               |
| 62       |                                          |                    |                  |                   |                           |                           |                         |                     |
| 63       | Total Base with Gas Cost                 |                    |                  |                   | \$ 8,061.85               | \$ 8,741.63               | \$ 679.78               |                     |
| 64       | Rider FF and Rider TAX                   |                    | 0.06725          | 0.06725           | 542.17                    | 587.88                    | 45.72                   | 8.43%               |
| 65       |                                          |                    |                  |                   |                           |                           |                         |                     |
| 66       | <b>Total Transportation Average Bill</b> |                    |                  |                   | <b><u>\$ 8,604.01</u></b> | <b><u>\$ 9,329.51</u></b> | <b><u>\$ 725.50</u></b> | <b><u>8.43%</u></b> |



**RESOLUTION NO. 2025-07**

**A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF HEWITT, TEXAS, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE (“ACSC”) AND ATMOS ENERGY CORP., MID-TEX DIVISION REGARDING THE COMPANY’S 2025 RATE REVIEW MECHANISM FILING; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE ATTACHED SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; APPROVING AN ATTACHMENT ESTABLISHING A BENCHMARK FOR PENSIONS AND RETIREE MEDICAL BENEFITS; REQUIRING THE COMPANY TO REIMBURSE ACSC’S REASONABLE RATEMAKING EXPENSES; DETERMINING THAT THIS RESOLUTION WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS RESOLUTION TO THE COMPANY AND THE ACSC’S LEGAL COUNSEL.**

WHEREAS, the City of Hewitt, Texas (“City”) is a gas utility customer of Atmos Energy Corp., Mid-Tex Division (“Atmos Mid-Tex” or “Company”), and a regulatory authority with an interest in the rates, charges, and services of Atmos Mid-Tex; and

WHEREAS, the City is a member of the Atmos Cities Steering Committee (“ACSC”), a coalition of similarly-situated cities served by Atmos Mid-Tex (“ACSC Cities”) that have joined together to facilitate the review of, and response to, natural gas issues affecting rates charged in the Atmos Mid-Tex service area; and

WHEREAS, ACSC and the Company worked collaboratively to develop a Rate Review Mechanism (“RRM”) tariff that allows for an expedited rate review process by ACSC Cities as a substitute to the Gas Reliability Infrastructure Program (“GRIP”) process instituted by the



Legislature, and that will establish rates for the ACSC Cities based on the system-wide cost of serving the Atmos Mid-Tex Division; and

WHEREAS, the current RRM tariff was adopted by the City in a rate ordinance in 2018; and

WHEREAS, on about April 1, 2025, Atmos Mid-Tex filed its 2025 RRM rate request with ACSC Cities based on a test year ending December 31, 2024; and

WHEREAS, ACSC coordinated its review of the Atmos Mid-Tex 2025 RRM filing through its Executive Committee, assisted by ACSC's attorneys and consultants, to resolve issues identified in the Company's RRM filing; and

WHEREAS, the Executive Committee, as well as ACSC's counsel and consultants, recommend that ACSC Cities approve an increase in base rates for Atmos Mid-Tex of \$205.6 million on a system-wide basis with an Effective Date of October 1, 2025; and

WHEREAS, ACSC agrees that Atmos' plant-in-service is reasonable; and

WHEREAS, with the exception of approved plant-in-service, ACSC is not foreclosed from future reasonableness evaluation of costs associated with incidents related to gas leaks; and

WHEREAS, the attached tariffs (Attachment 1) implementing new rates are consistent with the recommendation of the ACSC Executive Committee, are agreed to by the Company, and are just, reasonable, and in the public interest; and

WHEREAS, the settlement agreement sets a new benchmark for pensions and retiree medical benefits (Attachment 2); and

WHEREAS, the RRM Tariff contemplates reimbursement of ACSC's reasonable expenses associated with RRM applications.



NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF HEWITT, TEXAS:

**Section 1.** That the findings set forth in this Resolution are hereby in all things approved.

**Section 2.** That, without prejudice to future litigation of any issue identified by ACSC, the City Council finds that the settled amount of an increase in revenues of \$205.6 million on a system-wide basis represents a comprehensive settlement of gas utility rate issues affecting the rates, operations, and services offered by Atmos Mid-Tex within the municipal limits arising from Atmos Mid-Tex's 2025 RRM filing, is in the public interest, and is consistent with the City's authority under Section 103.001 of the Texas Utilities Code.

**Section 3.** That despite finding Atmos Mid-Tex's plant-in-service to be reasonable, ACSC is not foreclosed in future cases from evaluating the reasonableness of costs associated with incidents involving leaks of natural gas.

**Section 4.** That the existing rates for natural gas service provided by Atmos Mid-Tex are unreasonable. The new tariffs attached hereto and incorporated herein as Attachment 1, are just and reasonable, and are designed to allow Atmos Mid-Tex to recover annually an additional \$205.6 million on a system-wide basis, over the amount allowed under currently approved rates. Such tariffs are hereby adopted.

**Section 5.** That the ratemaking treatment for pensions and retiree medical benefits in Atmos Mid-Tex's next RRM filing shall be as set forth on Attachment 2, attached hereto and incorporated herein.

**Section 6.** That Atmos Mid-Tex shall reimburse the reasonable ratemaking expenses of the ACSC in processing the Company's 2025 RRM filing.



**Section 7.** That to the extent any resolution or ordinance previously adopted by the Council is inconsistent with this Resolution, it is hereby repealed.

**Section 8.** That the meeting at which this Resolution was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

**Section 9.** That if any one or more sections or clauses of this Resolution is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair, or invalidate the remaining provisions of this Resolution, and the remaining provisions of the Resolution shall be interpreted as if the offending section or clause never existed.

**Section 10.** That consistent with the City Ordinance that established the RRM process, this Resolution shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after October 1, 2025.

**Section 11.** That a copy of this Resolution shall be sent to Atmos Mid-Tex, care of Chris Felan, Vice President of Rates and Regulatory Affairs Mid-Tex Division, Atmos Energy Corporation, 5420 LBJ Freeway, Suite 1862, Dallas, Texas 75240, and to Thomas Brocato, General Counsel to ACSC, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.



DULY PASSED AND APPROVED BY THE CITY COUNCIL OF THE CITY OF HEWITT, TEXAS, BY A VOTE OF \_\_\_\_ TO \_\_\_\_, ON THIS THE 15<sup>TH</sup> DAY OF SEPTEMBER, 2025.

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Steve Fortenberry, Mayor

ATTEST:

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Lydia Lopez, City Secretary

APPROVED AS TO FORM:

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Michael W. Dixon, City Attorney



**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

|                        |                                                                   |  |
|------------------------|-------------------------------------------------------------------|--|
| <b>RATE SCHEDULE:</b>  | <b>R – RESIDENTIAL SALES</b>                                      |  |
| <b>APPLICABLE TO:</b>  | <b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b> |  |
| <b>EFFECTIVE DATE:</b> | <b>Bills Rendered on or after 10/01/2025</b>                      |  |

**Application**

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

| <b>Charge</b>                     | <b>Amount</b>                  |
|-----------------------------------|--------------------------------|
| Customer Charge per Bill          | \$ 23.65 per month             |
| Rider CEE Surcharge               | \$ 0.03 per month <sup>1</sup> |
| <b>Total Customer Charge</b>      | <b>\$ 23.68 per month</b>      |
| Commodity Charge – All <u>Ccf</u> | \$ 0.74748 per Ccf             |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

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<sup>1</sup>Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2025.



**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

|                        |                                                                   |  |
|------------------------|-------------------------------------------------------------------|--|
| <b>RATE SCHEDULE:</b>  | <b>C – COMMERCIAL SALES</b>                                       |  |
| <b>APPLICABLE TO:</b>  | <b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b> |  |
| <b>EFFECTIVE DATE:</b> | <b>Bills Rendered on or after 10/01/2025</b>                      |  |

**Application**

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

| <b>Charge</b>                | <b>Amount</b>                  |
|------------------------------|--------------------------------|
| Customer Charge per Bill     | \$ 94.00 per month             |
| Rider CEE Surcharge          | \$ 0.01 per month <sup>1</sup> |
| <b>Total Customer Charge</b> | <b>\$ 94.01 per month</b>      |
| Commodity Charge – All Ccf   | \$ 0.22261 per Ccf             |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Presumption of Plant Protection Level**

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at [mdtx-div-plantprotection@atmosenergy.com](mailto:mdtx-div-plantprotection@atmosenergy.com).

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<sup>1</sup> Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2025.



**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

|                        |                                                                   |  |
|------------------------|-------------------------------------------------------------------|--|
| <b>RATE SCHEDULE:</b>  | <b>I – INDUSTRIAL SALES</b>                                       |  |
| <b>APPLICABLE TO:</b>  | <b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b> |  |
| <b>EFFECTIVE DATE:</b> | <b>Bills Rendered on or after 10/01/2025</b>                      |  |

**Application**

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

| <b>Charge</b>                | <b>Amount</b>         |
|------------------------------|-----------------------|
| Customer Charge per Meter    | \$ 1,848.75 per month |
| First 0 MMBtu to 1,500 MMBtu | \$ 0.7678 per MMBtu   |
| Next 3,500 MMBtu             | \$ 0.5623 per MMBtu   |
| All MMBtu over 5,000 MMBtu   | \$ 0.1206 per MMBtu   |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Curtailment Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.



**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

|                        |                                                                   |  |
|------------------------|-------------------------------------------------------------------|--|
| <b>RATE SCHEDULE:</b>  | <b>I – INDUSTRIAL SALES</b>                                       |  |
| <b>APPLICABLE TO:</b>  | <b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b> |  |
| <b>EFFECTIVE DATE:</b> | <b>Bills Rendered on or after 10/01/2025</b>                      |  |

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Presumption of Plant Protection Level**

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at [mdtx-div-plantprotection@atmosenergy.com](mailto:mdtx-div-plantprotection@atmosenergy.com).



**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

|                        |                                                                   |  |
|------------------------|-------------------------------------------------------------------|--|
| <b>RATE SCHEDULE:</b>  | <b>T – TRANSPORTATION</b>                                         |  |
| <b>APPLICABLE TO:</b>  | <b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b> |  |
| <b>EFFECTIVE DATE:</b> | <b>Bills Rendered on or after 10/01/2025</b>                      |  |

**Application**

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

This tariff is not available to customers with a maximum daily demand of 1,000 MMBtu or greater and a daily/annual load factor of 10% or less. Load factor is calculated as follows: annual usage / (maximum daily connected demand X 365). Load factors will be recalculated once each year to determine appropriate eligibility for Rate T.

**Type of Service**

Company's receipt and delivery of all gas quantities under the applicable Transportation Agreement will be on a wholly interruptible basis subject to the Terms and Conditions incorporated in the Transportation Agreement. If Customer is an Industrial Customer, then Customer may elect, at the reasonable discretion of Company, to contract for Plant Protection transportation quantities defined as the minimum natural gas required to prevent physical harm and/or protect critical safety to the plant facilities, plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel. Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

| <b>Charge</b>                | <b>Amount</b>         |
|------------------------------|-----------------------|
| Customer Charge per Meter    | \$ 1,848.75 per month |
| First 0 MMBtu to 1,500 MMBtu | \$ 0.7678 per MMBtu   |
| Next 3,500 MMBtu             | \$ 0.5623 per MMBtu   |
| All MMBtu over 5,000 MMBtu   | \$ 0.1206 per MMBtu   |

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).



**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

|                        |                                                                   |  |
|------------------------|-------------------------------------------------------------------|--|
| <b>RATE SCHEDULE:</b>  | <b>T – TRANSPORTATION</b>                                         |  |
| <b>APPLICABLE TO:</b>  | <b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b> |  |
| <b>EFFECTIVE DATE:</b> | <b>Bills Rendered on or after 10/01/2025</b>                      |  |

**Imbalance Fees**

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest “midpoint” price for the Katy point listed in *Platts Gas Daily* in the table entitled “Daily Price Survey” during such month, for the MMBtu of Customer’s monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer’s receipt quantities for the month.

**Overpull Fee**

Upon notification by Company of an event of interruption of Customer’s deliveries, Customer will, for each MMBtu delivered in excess of the stated level of interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled “Daily Price Survey.”

**Replacement Index**

In the event the “midpoint” or “common” price for the Katy point listed in *Platts Gas Daily* in the table entitled “Daily Price Survey” is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**

A transportation agreement is required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company’s Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.



**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

|                        |                                                                   |  |
|------------------------|-------------------------------------------------------------------|--|
| <b>RIDER:</b>          | <b>SUR – SURCHARGES</b>                                           |  |
| <b>APPLICABLE TO:</b>  | <b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b> |  |
| <b>EFFECTIVE DATE:</b> | <b>Bills Rendered on or after 10/01/2025</b>                      |  |

**Application**

This Rider is applicable to customer classes in the incorporated areas under the RRM tariff as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

**Monthly Calculation**

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

**FASB ASC 740-10 (Fin48) Refund**

Applicable to Customers taking service under Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation.

To ensure that gas utility customers receive the benefit associated with the changes in the Company's Uncertain Tax Positions ("UTPs") arising from recognition of Texas Margin Tax returns.

The decrease shall be calculated as follows:

Beginning with implementation of rates from the negotiated RRM Tariff, and annually thereafter, the portion of UTP liabilities identified in Schedule FIN48-1.1 for the prior fiscal year shall be allocated based on the final class allocations of GUD No. 10170 as per the RRM Tariff, divided by the annual bill count to derive rates to be refunded through Rider SUR in the subsequent fiscal year. Each year's calculation will include a true-up (+ or - ) due to account for over/under collections. Amounts identified in Schedule FIN48-1 shall be adjusted to reflect any audit adjustments received from the Texas Comptroller of Public Accounts.

No action on the part of the Regulatory Authority is required to give effect to the amount to be refunded to customers. However, any amount refunded to customers shall be fully subject to review for reasonableness and accuracy in the gas utility's next statement of intent proceeding with the Railroad Commission of Texas, and if applicable, the gas utility shall be required to reconcile any discrepancies.

The following refund as authorized in the most recent negotiated RRM Tariff shall be refunded to each Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation customer's monthly bill in each month for a 12-month period. The refund amount by month by Rate Schedule is shown in the table below:

| Rate Schedules             | Rate      |
|----------------------------|-----------|
| Rate R – Residential Sales | \$ (0.12) |
| Rate C – Commercial Sales  | \$ (0.41) |
| Rate I – Industrial Sales  | \$ (8.68) |
| Rate T – Transportation    | \$ (8.68) |



**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

|                        |                                              |              |
|------------------------|----------------------------------------------|--------------|
| <b>RIDER:</b>          | <b>TAX – TAX ADJUSTMENT</b>                  |              |
| <b>APPLICABLE TO:</b>  | <b>Entire Division as Set Forth Below</b>    |              |
| <b>EFFECTIVE DATE:</b> | <b>Bills Rendered on or after 10/01/2025</b> | <b>PAGE:</b> |

**Application**

Applicable to Customers taking service under Rate R, Rate C, Rate I, and Rate T, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**1. State Gross Receipts Taxes**

Applicability - Entire Division except for Unincorporated Areas

Each monthly bill shall be adjusted for Miscellaneous state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Entire Division

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**2. Federal or State Tax Law or Rate Changes:**

**Applicability – All Customers in the Mid-Tex Division (“MTX”) Under the RRM Tariff**

Applicable to Customers taking service under Rate R, Rate C, Rate I, and Rate T.

To ensure that gas utility customers receive the benefits or costs associated with the changes in tax rates at a federal or state level, MTX shall establish and accrue on its books and records, as of the effective date of the federal or state tax law or rate change: 1) regulatory liabilities to reflect the impact of a decrease in federal corporate income tax rates or state margin tax rates; or, 2) regulatory assets to reflect the impact of an increase in federal corporate income tax rates or state margin tax rates.

The gas utility may not change rates to give effect to a change in Federal or State Tax law or rates through the Rider TAX unless and until the city issues final authorization, an Accounting Order, or other express guidance authorizing such recovery through the RRM process.

Company may also not change rates to capture the impacts associated with the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the most recent base revenue requirement established through an RRM filing unless and until the city issues a final authorization, an Accounting Order, or other express guidance authorizing such recovery.

Upon receipt of authorization from the city through an Accounting Order, final authorization or other express guidance, the calculation applicable to the aforementioned federal or state tax rate or law changes are as follows; however, to the extent there is a conflict between the calculation or methodology



**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

|                        |                                              |              |
|------------------------|----------------------------------------------|--------------|
| <b>RIDER:</b>          | <b>TAX – TAX ADJUSTMENT</b>                  |              |
| <b>APPLICABLE TO:</b>  | <b>Entire Division as Set Forth Below</b>    |              |
| <b>EFFECTIVE DATE:</b> | <b>Bills Rendered on or after 10/01/2025</b> | <b>PAGE:</b> |

prescribed by an Accounting Order, final authorization, or other express guidance, and those contained in this rate schedule, the Accounting Order, final authorization, or other express guidance controls:

**Calculations**

1. With regard to changes in the tax rates at a federal or state level, the increase or decrease shall be calculated as follows:
  - a. A portion of the gas utility's revenue representing the difference between: 1) the cost of service as approved by the Commission or the applicable regulatory authority in the gas utility's most recent statement of intent or other rate proceeding, and 2) the cost of service that would have resulted had the rates been based on the new federal income tax rate (increase or decrease) or state margin taxes (increase or decrease), as of the effective date of the change;
  - b. If applicable, the portion of the gas utility's revenue representing the difference between: 1) each Interim Rate Adjustment surcharge approved by the regulatory authority since the gas utility's most recent statement of intent or other rate proceeding, and 2) each Interim Rate Adjustment surcharge that would have resulted had the surcharges been based on the new federal income tax rate (increase or decrease) or state margin taxes (increase or decrease), as of the effective date of the change; and
  - c. The excess or deficient deferred tax reserve, including any associated gross up in taxes, caused by the reduction or increase in the federal corporate income tax rate or state related tax increases, as of the effective date of the change.

Upon the receipt of authorization from the Commission or applicable regulatory authority, the gas utility shall separately refund to customers based on a decrease in federal or state tax rates or separately collect from customers based on an increase in federal or state tax rates within twelve (12) months or, pursuant to applicable Internal Revenue Code ("IRC") rules and regulations, as follows:

- d. The amount collected/refunded by the gas utility that reflects the difference in base rates between: 1) the cost of service approved by the regulatory authority in the gas utility's most recent statement of intent rate proceeding, and 2) the cost of service that would have resulted had the rates been based upon the new federal or state tax rates, between the effective date of this order and the effective date of the changes.
- e. If applicable, the amount collected/refunded by the gas utility that reflects the difference between: 1) each Interim Rate Adjustment surcharge approved by the Commission or the regulatory authority since the gas utility's most recent statement of intent rate proceeding, and 2) each Interim Rate Adjustment surcharge that would have resulted had the rates been based upon the new federal or state tax rates, between the effective date of this order and the effective date of the changes.
- f. The amount collected/refunded by the gas utility that reflects the difference in the excess or deficient deferred tax reserve included in base rates between: 1) the cost of service approved by the Commission or the regulatory authority in the gas utility's most recent statement of intent rate proceeding, and 2) the cost of service that would have resulted had the rates been based upon the new federal or state tax rates, between the effective date of this order and the effective date of the changes. These amounts shall be refunded or collected from customers based upon IRC rules and regulations if applicable.



**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

|                        |                                              |              |
|------------------------|----------------------------------------------|--------------|
| <b>RIDER:</b>          | <b>TAX – TAX ADJUSTMENT</b>                  |              |
| <b>APPLICABLE TO:</b>  | <b>Entire Division as Set Forth Below</b>    |              |
| <b>EFFECTIVE DATE:</b> | <b>Bills Rendered on or after 10/01/2025</b> | <b>PAGE:</b> |

2. With regard to the Tax Act 2022 and certain other tax-related costs that will change from the amounts included in the base revenue requirement established through an RRM filing, any change in rates shall be calculated as follows:

- (a) The amount shall be calculated as the product of Company's grossed-up rate of return authorized in the cost of service as approved by the Commission or the applicable regulatory authority in the gas utility's most recent statement of intent or other rate proceeding times the Corporate Alternative Minimum Tax deferred tax asset ("CAMT DTA") estimated at September 30 of the fiscal year or applicable quarter-end within a fiscal year prior to the annual change in the rates pursuant to this tariff, less the income tax credits received in accordance with IRC requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.
- (b) The estimated CAMT DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in Company's most recent statement of intent or other rate proceeding.
- (c) The methodology for computing Company's CAMT is as follows:
  - i. Confirm when Atmos Energy Corporation and its affiliates are subject to CAMT as an "applicable corporation" as defined the Tax Act 2022, then there will be MTX's CAMT DTA in the tariff.
  - ii. Calculate the Mid-Tex Division's (MTX) contribution to Adjusted Financial Statement Income ("AFSI") on a stand-alone basis. MTX's AFSI is calculated by adjusting MTX's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRC requirements.
  - iii. Compare MTX's CAMT stand-alone amount with MTX's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to MTX.

If the Internal Revenue Service issues new guidance related to the Tax Act 2022, Company shall have the right to make additional filings to recognize such adjustments.

Any Commission filing made to give effect to Federal or State Tax Law or Rate Changes shall be filed within 12-months following the enactment of a tax rate change with the Commission's Oversight and Safety Division or as part of a Statement of Intent.

Any city filing made to give effect to Federal or State Tax Law or Rate Changes shall be filed within 12-months following the enactment of a tax rate change and addressed to the city official at the address of record with the Mid-Tex Division.

With the exception of the authorization required from the Commission to allow the gas utility to recognize the new federal income tax rate (increase or decrease) or state taxes (increase or decrease) or the impacts associated with the effects of the Tax Act 2022 and certain other tax-related costs that will change from the amounts included in the base revenue requirement in the last approved RRM Tariff filing, no action on the part of the regulatory authority is required to give effect to the amount to be refunded or



**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

|                        |                                              |              |
|------------------------|----------------------------------------------|--------------|
| <b>RIDER:</b>          | <b>TAX – TAX ADJUSTMENT</b>                  |              |
| <b>APPLICABLE TO:</b>  | <b>Entire Division as Set Forth Below</b>    |              |
| <b>EFFECTIVE DATE:</b> | <b>Bills Rendered on or after 10/01/2025</b> | <b>PAGE:</b> |

collected from customers. However, any amount refunded or collected from customers shall be fully subject to review for reasonableness and accuracy in the gas utility's next statement of intent proceeding, and if applicable, the gas utility shall be required to reconcile any discrepancies.

Regulatory orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007). Rate changes subject to the provisions of this tariff may be implemented upon the filing of an appeal to the relevant authority.



**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

|                        |                                                                   |  |
|------------------------|-------------------------------------------------------------------|--|
| <b>RIDER:</b>          | <b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>                     |  |
| <b>APPLICABLE TO:</b>  | <b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b> |  |
| <b>EFFECTIVE DATE:</b> | <b>Bills Rendered on or after 10/01/2025</b>                      |  |

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

- $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
- $WNAF_i$  = Weather Normalization Adjustment Factor for the  $i^{th}$  rate schedule or classification expressed in cents per Ccf
- $R_i$  = Commodity Charge rate of temperature sensitive sales for the  $i^{th}$  schedule or classification.
- $HSF_i$  = heat sensitive factor for the  $i^{th}$  schedule or classification divided by the average bill count in that class
- $NDD$  = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.
- $ADD$  = billing cycle actual heating degree days.
- $BL_i$  = base load sales for the  $i^{th}$  schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in  $i$ th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where  $q_{ij}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.



**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

|                        |                                                                   |  |
|------------------------|-------------------------------------------------------------------|--|
| <b>RIDER:</b>          | <b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>                     |  |
| <b>APPLICABLE TO:</b>  | <b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b> |  |
| <b>EFFECTIVE DATE:</b> | <b>Bills Rendered on or after 10/01/2025</b>                      |  |

Base Use/Heat Use Factors

| Weather Station  | <u>Residential</u>     |                            | <u>Commercial</u>      |                            |
|------------------|------------------------|----------------------------|------------------------|----------------------------|
|                  | Base use<br><u>Ccf</u> | Heat use<br><u>Ccf/HDD</u> | Base use<br><u>Ccf</u> | Heat use<br><u>Ccf/HDD</u> |
| Abilene          | 9.61                   | 0.1476                     | 91.65                  | 0.7406                     |
| Austin           | 8.19                   | 0.1394                     | 183.99                 | 1.1581                     |
| Dallas           | 12.74                  | 0.2017                     | 193.53                 | 1.1001                     |
| Waco             | 9.23                   | 0.1277                     | 148.26                 | 0.7631                     |
| Wichita<br>Falls | 10.43                  | 0.1387                     | 122.94                 | 0.7038                     |

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at [www.atmosenergy.com/MTXtariffs](http://www.atmosenergy.com/MTXtariffs), in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.



**ATMOS ENERGY CORP., MID-TEX DIVISION  
MID-TEX RATE REVIEW MECHANISM  
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL  
TEST YEAR ENDING DECEMBER 31, 2024**

| Line No. | Description                                                          | Shared Services      |                              | Mid-Tex Direct       |                              |                                     | Adjustment Total |
|----------|----------------------------------------------------------------------|----------------------|------------------------------|----------------------|------------------------------|-------------------------------------|------------------|
|          |                                                                      | Pension Account Plan | Post-Employment Benefit Plan | Pension Account Plan | Post-Employment Benefit Plan | Supplemental Executive Benefit Plan |                  |
|          | (a)                                                                  | (b)                  | (c)                          | (d)                  | (e)                          | (f)                                 | (g)              |
| 1        | Proposed Benefits Benchmark -                                        |                      |                              |                      |                              |                                     |                  |
|          | Fiscal Year 2025 Willis Towers Watson Report as adjusted             | \$ 572,372           | \$ (649,253)                 | \$ 882,931           | \$ (3,920,499)               | \$ 65,943                           |                  |
| 2        | Allocation Factor                                                    | 46.27%               | 46.27%                       | 84.14%               | 84.14%                       | 100.00%                             |                  |
| 3        | Proposed Benefits Benchmark Costs Allocated to Mid-Tex (Ln 1 x Ln 2) | \$ 264,856           | \$ (300,432)                 | \$ 742,888           | \$ (3,298,664)               | \$ 65,943                           |                  |
| 4        | O&M and Capital Allocation Factor                                    | 100.00%              | 100.00%                      | 100.00%              | 100.00%                      | 100.00%                             |                  |
| 5        | Proposed Benefits Benchmark Costs to Approve (Ln 3 x Ln 4)           | \$ 264,856           | \$ (300,432)                 | \$ 742,888           | \$ (3,298,664)               | \$ 65,943                           | \$ (2,525,408)   |
| 6        |                                                                      |                      |                              |                      |                              |                                     |                  |
| 7        | O&M Expense Factor                                                   | 76.41%               | 76.41%                       | 39.54%               | 39.54%                       | 10.97%                              |                  |
| 8        |                                                                      |                      |                              |                      |                              |                                     |                  |
| 9        | Summary of Costs to Approve:                                         |                      |                              |                      |                              |                                     |                  |
| 10       | Total Pension Account Plan                                           | \$ 202,374           |                              | \$ 293,727           |                              |                                     | \$ 496,101       |
| 11       | Total Post-Employment Benefit Plan                                   |                      | \$ (229,557)                 |                      | \$ (1,304,242)               |                                     | (1,533,799)      |
| 12       | Total Supplemental Executive Benefit Plan                            |                      |                              |                      |                              | \$ 7,231                            | 7,231            |
| 13       | Total (Ln 10 + Ln 11 + Ln 12)                                        | \$ 202,374           | \$ (229,557)                 | \$ 293,727           | \$ (1,304,242)               | \$ 7,231                            | \$ (1,030,467)   |





## **COUNCIL AGENDA ITEM FORM**

---

**MEETING DATE:** September 15, 2025

**AGENDA ITEM #:** 10.

**SUBMITTED BY:** Bo Thomas, City Manager

**ITEM DESCRIPTION:**

Discussion and possible action on **Resolution No. 2025-08**, submitting a candidate nomination for the McLennan Central Appraisal District Board of Directors for the year 2026.

**STAFF RECOMMENDATION/ITEM SUMMARY:**

The voting procedures and Board of Directors eligibility requirements for service on the McLennan Central Appraisal District Board of Directors are attached for your review. The draft resolution serves as the official format for submitting nominees to the Chief Appraiser. The deadline for submitting nominees is October 15, 2025. Voting entitlements for participating entities are provided in the backup; the City of Hewitt currently holds 75 votes.

**FISCAL IMPACT:**

Amount Budgeted - N/A

Line Item in Budget - N/A

**SUGGESTED MOTION:**

I move approval of **Resolution No. 2025-08**, submitting a candidate nomination for the McLennan Central Appraisal District Board of Directors.

**ATTACHMENTS:**

1. BOD Eligibility & Responsibility
2. BOD Voting Procedures
3. 2026 Entity Voting Entitlements
4. 2025-08 Resolution submitting McCAD Nomination 2025



# McLennan Central Appraisal District

## **BOARD OF DIRECTORS ELIGIBILITY & RESPONSIBILITY**

### **Eligibility:**

To be eligible to serve, a person must have resided in the appraisal district for at least two (2) years immediately preceding the date of taking office. An employee of a taxing unit that participates in the district is not eligible to serve on the board unless the individual is also a member of the governing body or an elected official of a taxing unit that participates in the district. A person may not be appointed if related within the second degree of consanguinity (blood) or affinity (marriage) to either an appraiser who appraises property for use in the appraisal district's appraisal review board proceedings or a tax representative who represents taxpayers for compensation before the appraisal district's appraisal review board. Owing delinquent taxes for more than 60 days after the date the person knew or should have known of the delinquency, disqualifies a person from serving on the CAD board of directors.

### **Term:**

All directors, other than the County Tax Assessor Collector, serve a four-year term.

### **Meetings:**

Meetings at a minimum are held at least once per calendar quarter, at the convenience of the majority of the board. Meetings are typically held on a Thursday at 9:00 a.m.

### **Compensation:**

Directors may not receive a salary, per diem, or other compensation. The appraisal district may reimburse for reasonable and necessary expenses incurred in the performance of a director's duties if included in the appraisal district budget.

### **General Statement of Functions:**

The board of directors has the following primary responsibilities:

- Establish the appraisal district's appraisal office.
- Adopt the appraisal district's annual operating budget.
- Adopt the appraisal district's reappraisal plan.
- Contract for necessary services.
- Hire a chief appraiser.
- Hire a taxpayer liaison officer.
- Appoint members to serve on the Appraisal Review Board.

The board's authority over appraisals is limited. The board does not appraise property or review values on individual properties. The board has no authority to officially review ARB decisions. The board does have some authority over appraisals through its duties to contract, budget, and settle litigation.



# McLennan Central Appraisal District

## McLennan CAD Taxing Units:

In 2025, taxing units in the appraisal district that are eligible to vote will appoint two directors to the 2026 McLennan Central Appraisal District Board of Directors for a four-year term beginning January 1, 2026.

Two of the appointed directors on the MCAD Board have terms that expire on December 21, 2025. The current MCAD Board members are listed below:

Appointed Board members whose terms expire December 21, 2025:

- Ben Perry, Chairperson
- Jim Patton

Appointed Board members whose terms expire December 21, 2027:

- George Chase
- Jonathan Green
- Mildred Green

Elected Board members whose terms expire December 21, 2026:

- John Kinnaird, Secretary
- Perry Felton
- Linda Hatchel

The above directors are joined on the board by Randy Riggs, who serves as an ex officio voting member as the McLennan County Tax Assessor/Collector.

Each taxing unit is entitled to nominate, via resolution adopted by its governing body (sample enclosed), one (1) candidate for **each** of the two (2) open positions on the board of directors. The presiding officer of the governing body of each taxing unit shall submit the name and address of the unit's nominee(s) to the chief appraiser **before October 15<sup>th</sup>**. **Before October 30<sup>th</sup>**, the chief appraiser shall prepare a ballot, listing the candidates, and shall deliver a copy of said ballot to the presiding officer of each taxing unit that is entitled to vote.

Each governing body shall determine its vote, via resolution, and submit it to the chief appraiser **before December 15<sup>th</sup>**. Entities that are entitled to cast at least 5% of the total votes must determine their vote by resolution adopted at the first or second open meeting of the governing body that is held after the date the chief appraiser delivers the ballot to the presiding officer of the governing body (Midway ISD, Waco ISD, McLennan County, MCC, City of Waco). Your voting entitlement may be cast for one candidate, or it may be distributed amongst any number of candidates the governing body would like to choose. The chief appraiser shall count the votes, declare the two (2) newly elected board members who received the largest cumulative total votes, and submit those results, **before December 31<sup>st</sup>**, to each governing body.

## **Please mark these important dates on your calendar for the governance of the McLennan Central Appraisal District:**

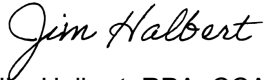
- **Before October 15<sup>th</sup>**: Each governing body will submit its choice of nominee names and addresses, via resolution, to the chief appraiser.
- **Before October 30<sup>th</sup>**: The chief appraiser will prepare and deliver a ballot to the presiding officer of each taxing unit.
- **Before December 15<sup>th</sup> or within 3 days of the 2<sup>nd</sup> meeting following receipt of ballot:** Each governing body will vote, via resolution, and return the ballot to the chief appraiser.
- **Before December 31<sup>st</sup>**: The chief appraiser will send the election results to each governing body, as well as to the candidates.



There is a very small window of time in which to consider this issue. Please remember to include these procedures and dates on the agenda of your next scheduled meeting, in order to plan how your taxing unit would like to prepare for and act on this matter. Your vote is extremely important to ensure the continued dedicated leadership of this board.

The voting entitlement has been determined from the preceding year (2024) supplemented tax levy.

Respectfully submitted,

A handwritten signature in black ink that reads "Jim Halbert". The signature is written in a cursive, flowing style.

Jim Halbert, RPA, CCA  
Chief Appraiser



**MCLENNAN CENTRAL APPRAISAL DISTRICT BOARD OF DIRECTORS  
ALLOWABLE VOTES BY ENTITY**

| <b>TAXING UNIT</b>         | <b>Preceding YR Tax<br/>Levy 2024</b> | <b>PERCENT OF<br/>TOTAL LEVY</b> | <b>CALCULATED<br/>2026 TERM<br/>VOTES</b> |
|----------------------------|---------------------------------------|----------------------------------|-------------------------------------------|
| <b>TOTAL</b>               | <b>565,030,621</b>                    | <b>100%</b>                      | <b>5,000</b>                              |
| <b>SCHOOL DISTRICTS</b>    |                                       |                                  |                                           |
| AXTELL ISD                 | 1,708,655.84                          | 0.302401%                        | 15                                        |
| BOSQUEVILLE ISD            | 3,439,703.98                          | 0.608764%                        | 30                                        |
| BRUCEVILLE-EDDY ISD        | 2,066,630.98                          | 0.365756%                        | 18                                        |
| CHINA SPRING ISD           | 14,018,586.83                         | 2.481031%                        | 124                                       |
| CONNALLY ISD               | 10,056,813.07                         | 1.779870%                        | 89                                        |
| CRAWFORD ISD               | 3,431,317.66                          | 0.607280%                        | 30                                        |
| GHOLSON ISD                | 638,050.84                            | 0.112923%                        | 6                                         |
| HALLSBURG ISD              | 1,010,634.13                          | 0.178864%                        | 9                                         |
| LA VEGA ISD                | 18,638,309.90                         | 3.298637%                        | 165                                       |
| LORENA ISD                 | 8,512,770.11                          | 1.506603%                        | 75                                        |
| MART ISD                   | 1,470,945.91                          | 0.260330%                        | 13                                        |
| McGREGOR ISD               | 10,241,246.18                         | 1.812512%                        | 91                                        |
| MIDWAY ISD                 | 77,526,380.51                         | 13.720740%                       | 686                                       |
| MOODY ISD                  | 2,151,795.99                          | 0.380828%                        | 19                                        |
| OGLESBY ISD                | 8,086.42                              | 0.001431%                        | 0                                         |
| RIESEL ISD                 | 4,422,789.41                          | 0.782752%                        | 39                                        |
| ROBINSON ISD               | 9,884,053.97                          | 1.749295%                        | 87                                        |
| VALLEY MILLS ISD           | 866,580.82                            | 0.153369%                        | 8                                         |
| WACO ISD                   | 91,500,174.46                         | 16.193844%                       | 810                                       |
| WEST ISD                   | 6,699,347.83                          | 1.185661%                        | 59                                        |
|                            |                                       |                                  |                                           |
| <b>COUNTY</b>              |                                       |                                  |                                           |
| McLENNAN COUNTY            | 93,963,740.34                         | 16.629849%                       | 831                                       |
| McLENNAN COMMUNITY COLLEGE | 40,532,599.61                         | 7.173523%                        | 359                                       |
|                            |                                       |                                  |                                           |
| <b>CITY</b>                |                                       |                                  |                                           |
| BELLMEAD, CITY OF          | 2,532,279.52                          | 0.448167%                        | 22                                        |
| BEVERLY HILLS, CITY OF     | 785,599.73                            | 0.139037%                        | 7                                         |
| BRUCEVILLE-EDDY, CITY OF   | 483,152.36                            | 0.085509%                        | 4                                         |
| CRAWFORD, CITY OF          | 511,527.58                            | 0.090531%                        | 5                                         |
| GHOLSON, CITY OF           | 37,154.42                             | 0.006576%                        | 0                                         |
| GOLINDA, CITY OF           | 41,297.65                             | 0.007309%                        | 0                                         |
| HALLSBURG, CITY OF         | 24,124.10                             | 0.004270%                        | 0                                         |
| HEWITT, CITY OF            | 8,458,696.63                          | 1.497033%                        | 75                                        |
| LACY-LAKEVIEW, CITY OF     | 3,227,914.38                          | 0.571281%                        | 29                                        |
| LEROY, CITY OF             | 27,340.94                             | 0.004839%                        | 0                                         |
| LORENA, CITY OF            | 1,101,681.31                          | 0.194977%                        | 10                                        |
| MART, CITY OF              | 611,300.15                            | 0.108189%                        | 5                                         |
| McGREGOR, CITY OF          | 4,722,626.91                          | 0.835818%                        | 42                                        |
| MOODY, CITY OF             | 499,999.72                            | 0.088491%                        | 4                                         |
| RIESEL, CITY OF            | 265,619.60                            | 0.047010%                        | 2                                         |
| ROBINSON, CITY OF          | 6,973,450.94                          | 1.234172%                        | 62                                        |
| VALLEY MILLS, CITY OF      | 10,886.58                             | 0.001927%                        | 0                                         |
| WACO, CITY OF              | 122,933,836.58                        | 21.757022%                       | 1,088                                     |
| WEST, CITY OF              | 2,026,118.32                          | 0.358586%                        | 18                                        |
| WOODWAY, CITY OF           | 6,966,798.51                          | 1.232995%                        | 62                                        |
|                            |                                       |                                  |                                           |



**CITY OF HEWITT  
RESOLUTION NO. 2025-08**

**RESOLUTION OF CANDIDATE NOMINATIONS FOR THE  
McLENNAN CENTRAL APPRAISAL DISTRICT BOARD OF  
DIRECTORS FOR THE YEAR 2025.**

**WHEREAS**, Section 6.03 (g) of the Texas Property Tax Code requires that each taxing unit entitled to vote may nominate by resolution one candidate for each of the five positions to be filled and submit those nominations to the Chief Appraiser of the McLennan Central Appraisal District before October 15, 2025.

**BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF HEWITT, TEXAS:**

That the Hewitt City Council submits the following nomination(s) for the Board of Directors of the McLennan Central Appraisal District for 2026:

\_\_\_\_\_

ACTION TAKEN this 15th day of September 2025, in Regular Session of the governing body of the above-mentioned taxing unit, as authorized under Section 6.03 of the Texas Property Tax Code, to nominate candidates to the Board of Directors of the McLennan Central Appraisal District.

**CITY OF HEWITT**

\_\_\_\_\_  
Steve Fortenberry, Mayor

ATTEST:

\_\_\_\_\_  
Lydia Lopez, City Secretary

**APPROVED AS TO FORM AND LEGALITY:**

\_\_\_\_\_  
Michael W. Dixon, City Attorney